

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CORP. CORPORATION
P.O. BOX 1990
MOSES, NEW MEXICO

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2180' FSL & 660' FWL
SECTION 12, T-20-S, R-34-E

Unit L

5. Lease Designation and Serial No.
NM-02127-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
LEA

8. Well Name and No.
LEA UNIT #16

9. API Well No.
30-025-32033

10. Field and Pool, or Exploratory Area
LEA(PENN)(BN SPRG)(DEL)

11. County or Parish, State

LEA, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other SPUD & DRLG OPS.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
PRESET 20" CONDUCTOR @ 98' & CMT'D TO SURF W/ RED-MIX. MIRU PETERSON #1. SPUDDED 17-1/2 HOLE @ 0230 HRS 8-21-93. DRLD TO 1858' W/ PARTIAL RETURNS. RAN CALIPER LOG. RAN 43 JTS 13-3/8" 54# K-55 STC CSG TO TD. GUIDE SHOE @ 1857', FLOAT COLLAR @ 1812'. ECP @ 1499', DV @ 1496'. MIXED & PUMPED 1ST STG 400 SX CLASS C W/ 18% SALT. BUMPED PLUG & INFLATE ECP. OPENED DV TOOL, MIXED & PUMPED 1200 SX CLASS C W/ 4% GEL, 2% CACL2, TAILED IN W/ 600 SX "C" W/ 1% CACL2. CLOSED DV TOOL. CRC 200 SX CMT. LOST RETURNS. RAN TEMP SVY, FOUND TOC @ 117'. CUT 13-3/8" WELD ON 13-3/8" X 13-5/8" 3M "A" SECTION. N/U 13-5/8" DOUBLE RAM, ANNULAR & ROTATING HEAD, CHOKE MANIFOLD. TESTED BLIND & PIPE RAMS, CHKE LINES, MANIFOLD KILL LINE & SURF VALVES TO 300/3000#. TESTED ANNULAR TO 1500#. TH & TAG DV @ 1492'. TOTAL WOC TIME 45-3/4 HRS. DRLD DV TOOL. TAGGED FLOAT COLLAR @ 1807'. TESTED CSG TO 1000#. DRLD FLOAT COLLAR & CMT TO 1840'. TESTED CSG TO 1000#. DRLD CMT & RESUMED DRLG FORM. W/ 12-1/4" BIT.

ACCEPTED FOR RECORD

J. Lora
OCT - 4 1993

CARLSBAD, NEW MEXICO

SEP 8 10 45 AM '93
CARLSBAD AREA HEADQUARTERS

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed W. J. Sullivan For D. W. Pence

Title DRLG SUPT.

Date 9-02-93

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any:

Title _____

Date _____