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State of New Mexico Energy, Minerals and Natural Resources Department

de

OIL	<b>CONSERVATION</b>	DIVISION
	P.O. Box 2088	

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION

•					AND NAT		13				
perator	Well API No.										
	ASTRONG ENERGY CORPORATION			30-025-32105							
ádreos											
P.O. Box 1973, Roswel	1, New	Mexic	<u>o 882</u>	202–19			<del></del>				
mean(s) for Filing (Check proper box)			_			t (Piease expla	in)				
www.			Transport								
	Oil Carlorhand		Dry Gas Condens								
hange in Operator	Casinghead		Concert								
d addimes of previous operator											
DESCRIPTION OF WELL A	AND LEA	SE									
ana Nama		Well No.	Pool Nar	ne, Includi	ag Formation	~ ~ ~ ~ ~ ~ ~	LJ Kind	of Lease		nas No.	
Mobil Lea State	518	3	Lea	Delawa	are, N.E.	. 3758	State,	Federal or Fee	LG-2	750	
ocation											
Linit Letter M	. 99	0	Feet From	m The So	outh Line	and870	) Fe	et From The _	West	Line	
				-	_			-			
Section 2 Township	20	)S	Range	341	E, NN	<u>1PM,</u>		Lea	3	County	
I. DESIGNATION OF TRANS		r Conden		NATU	KAL UAS	address to wh	ich ann and	come of this l	rm is to be se	nt)	
Betro Source Barthors			(		1	c 1356, I		-	9029		
Petro Source Partners		[X]	or Dry G			eddress to wh			the second s	nt)	
GPM Gas Corporation		لت		L						, OK 7700	
( well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	le gas actually		When				
ve location of tanks.	ĸ	2	20	34	1	les					
this production is commingled with that fi	rom any othe	r lesse or	pool, give	comming	ing order aumb	er:					
V. COMPLETION DATA					·						
	<sup>(N)</sup>	Oil Well	G	ns Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -			<u> </u>		X Total Depth		l			<u> </u>	
nts Spuddod	Date Comp	•			•	<b></b>		P.B.T.D.	- 21		
08-05-93	Name of Pr	-05-93				6300 ' Top Oil/Gas Pay			6252 ' Tubing Depth		
		-			589	•		63			
3662.2 GR	Dei	aware						Depth Casie	the second s		
5918' - 5936'											
<u> </u>	т	UBING.	CASIN	G AND	CEMENTI	NG RECOR	D ·				
HOLE SIZE			UBING SI		DEPTH SET		SACKS CEMENT				
22"	16" 54				40'		3 Cubic Yards				
14 3/4"	9 5/8"					1700'			<u>x - Circ</u>		
	E 1/01	15.5									
8 3/4" - 7 7/8"	5 1/2	10.5	<u>#</u>		(	5300'		1st St			
						5300'				Sx Circ 5	
TEST DATA AND REQUES	T FOR A	LLOW	ABLE					2nd Sta	<b>1600</b>	Sx Circ 5	
. TEST DATA AND REQUES IL WELL (Test must be after re	T FOR A	LLOW tal volume	ABLE	il and must	be equal to or	exceed top allo	mable for the	2nd Sto	<b>1600</b>	Sx Circ 5	
. TEST DATA AND REQUES IL WELL (Test must be after re Into First New Oil Run To Tank	T FOR A scovery of to Date of Tes	LLOW tal volume t	ABLE of load of	il and musi	be equal to or Producing Me		mable for the mp, gas lift,	2nd Sto	<b>1600</b>	Sx Circ 5	
. TEST DATA AND REQUES IL WELL (Test must be after re hate First New Oil Rua To Tank 09-05-93	T FOR A covery of tot Date of Tes	LLOW tal volume t 09-11	ABLE of load of	il and musi	be equal to or Producing Ma Pump	exceed top allo thod (Flow, pu	mable for th mp, gas lift,	2nd Sto	<b>1600</b>	Sx Circ 5	
. TEST DATA AND REQUES IL WELL (Test must be after re tate First New Oil Run To Tank 09-05-93 angin of Test	T FOR A scovery of to Date of Tes	LLOW tal volume t 09-11 saure	ABLE of load of	il and musi	be equal to or Producing Me Pump Casing Press	exceed top allo thod (Flow, pu	mable for this mp, gas lift,	2nd Sto is depth or be stc.)	<b>1600</b>	Sx Circ 5	
. TEST DATA AND REQUES IL WELL (Test must be after re hate First New Oil Rua To Tank 09-05-93 eagth of Test 24 Hrs.	T FOR A acovery of tot Date of Tes Tubing Pres	LLOW tal volume t 09-11	ABLE of load of	il and must	be equal to or Producing Ma Pump	exceed top allo ethod (Flow, pu tre	mable for th mp, gas lift,	2nd Sto is depth or be, stc.) Choke Size	<b>1600</b>	Sx Circ 5	
. TEST DATA AND REQUES IL WELL (Test must be after re his First Now Oil Rus To Tank 09-05-93 ength of Test 24 Hrs. chunt Prod. During Test	T FOR A covery of tot Date of Tes	LLOW tal volume t 09-11 soure 30#	ABLE of load of	il and must	be equal to or Producing Ma Pump Casing Press 30# Water - Bbls	exceed top allo ethod (Flow, pu tre	mable for th mp, gas lift,	2nd Sto is depth or be, etc.) Choke Size 2"	<b>1600</b>	Sx Circ 5	
. TEST DATA AND REQUES DL WELL (Test must be after re- nue First New Oil Rua To Tank 09-05-93 regin of Test 24 Hrs. ctual Prod. During Test 257	T FOR A acovery of tot Date of Tes Tubing Pres	LLOW tal volume t 09-11 saure	ABLE of load of	il and musi	be equal to or Producing Ma Pump Casing Press 30#	exceed top allo ethod (Flow, pu tre	mable for this mp, gas lift.	2nd Sto is depth or be, stc.) Choke Size 2" Gas- MCF	<b>1600</b>	Sx Circ 5	
7. TEST DATA AND REQUES DIL WELL (Test must be after re- Date First New Oil Run To Tank 09-05-93 cough of Test 24 Hrs. Internat Prod. During Test 257 GAS WELL	T FOR A scovery of tot Date of Tes Tubing Pres Oil - Bbls.	LLOW tal volume t 09-11 saure 30# 210	ABLE of load of	il and musi	be equal to or Producing Ma Pump Casing Press 30# Water - Bbls 47	exceed top alld ethod (Flow, pu tre	omable for the mp, gas lift,	2nd Sto is depth or be itc.) Choke Size 2" Gas- MCF 74	4. 1600 for full 24 hou	Sx Circ 5	
7. TEST DATA AND REQUES DIL WELL (Test must be after re- Date First New Oil Run To Tank 09-05-93 cough of Test 24 Hrs. Internat Prod. During Test 257 GAS WELL	T FOR A acovery of tot Date of Tes Tubing Pres	LLOW tal volume t 09-11 saure 30# 210	ABLE of load of	il and musi	be equal to or Producing Ma Pump Casing Press 30# Water - Bbls	exceed top alld ethod (Flow, pu tre	mable for th mp, gas lift,	2nd Sto is depth or be, stc.) Choke Size 2" Gas- MCF	4. 1600 for full 24 hou	Sx Circ 5	
7. TEST DATA AND REQUES DIL WELL (Test must be after re- Date First Now Oil Rus To Tank 09-05-93 cents of Test 24 Hrs. Actual Fool, During Test 257 GAS WELL Actual Fool. Test - MCF/D	T FOR A covery of tot Date of Tes Tubing Pres Oil - Bbls.	LLOW tal volume t 09-11 ssure 30# 210	ABLE of load of -93	il and musi	be equal to or Producing Ma Pump Casing Press 30# Water - Bbls 47	exceed top allo ethod (Flow, pu ire	mable for th mp, gas lift,	2nd Sto is depth or be itc.) Choke Size 2" Gas- MCF 74	g. <u>1600</u> for full 24 hou	Sx Circ 5	
. TEST DATA AND REQUES IL WELL (Test must be after re- nue First Now Oil Rus To Tank 09-05-93 ength of Test 24 Hrs. ctual Prod. During Test 257 GAS WELL ictual Frod. Test - MCF/D	T FOR A scovery of tot Date of Tes Tubing Pres Oil - Bbls.	LLOW tal volume t 09-11 ssure 30# 210	ABLE of load of -93	il and musi	be equal to or Producing Ma Pump Casing Press 30# Water - Bbls 47	exceed top allo ethod (Flow, pu ire	mable for thi	2nd Sto is depth or be, stc.) Choke Size 2" Gas- MCF 74 Gravity of (	g. <u>1600</u> for full 24 hou	Sx Circ 5	
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7. TEST DATA AND REQUES OIL WELL (Test must be after re- Date First Now Oil Rus To Tank 09-05-93 centre Front During Test 24 Hrs. Actual Frod. During Test 257 GAS WELL Actual Frod. Test - MCF/D centing Method (pitcl, back pr.) 7L OPERATOR CERTIFIC.	T FOR A covery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF micons of the that the infor	LLOW tal volume t 09-11 saure 30# 210 Fest caure (Shu COMI Oil Coase matice giv	ABLE of load of -93 t-in) PLIAN rvation	СЕ	be equal to or Producing Ma Pump Casing Press 30# Water - Bbls. 47 Bbls. Conden Casing Press	exceed top allo ethod (Flow, pu tre sate/MMCF tre (Sbut-ia)	inp, gas lift, i	2nd Sto is depth or be, stc.) Choke Size 2" Gas- MCF 74 Gravity of C Choke Size ATION	A. 1600 for full 24 how Condensate DIVISIC	Sx Circ 5	
. TEST DATA AND REQUES IL WELL (Test must be after re- hate First New Oil Rus To Tank 09-05-93 cegin of Test 24 Hrs. votual Prod. During Test 257 GAS WELL votual First Test - MCF/D setting Method (pitot, back pr.) /I. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complete to the best of my k	T FOR A covery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF micons of the that the infor	LLOW tal volume t 09-11 saure 30# 210 Fest caure (Shu COMI Oil Coase matice giv	ABLE of load of -93 t-in) PLIAN rvation	СЕ	be equal to or Producing Ma Pump Casing Press 30# Water - Bbls. 47 Bbls. Conden Casing Press	exceed top allo ethod (Flow, pu tre state/MMCF ure (Shut-ia)	inp, gas lift, i	2nd Sto is depth or be, stc.) Choke Size 2" Gas- MCF 74 Gravity of C Choke Size ATION	A. 1600 for full 24 how Condensate DIVISIC	Sx Circ 5	
TEST DATA AND REQUES     IL WELL (Test must be after re- bate First Now Oil Rua To Tank     09-05-93     ength of Test     24 Hrs.     votant Prod. During Test     257     GAS WELL keand Frod. Test - MCI/D esting Method (pitot, back pr.)  /L OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t	T FOR A covery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF micons of the that the infor	LLOW tal volume t 09-11 saure 30# 210 Fest caure (Shu COMI Oil Coase matice giv	ABLE of load of -93 t-in) PLIAN rvation	СЕ	be equal to or Producing Ma Pump Casing Press 30# Water - Bbls 47 Bbls. Conden Casing Press ( Date	exceed top allo ethod (Flow, pu ire sate/MMCF ure (Sbut-ia) DIL CON	NSERV d <u>SEP</u>	2nd Sto is depth or be, stc.) Choke Size 2" Gas-MCF 74 Gravity of C Choke Size ATION 1 6 1993	A. 1600 for full 24 how Condensate	Sx Circ 5	
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INSTRUCTIONS: This form is to be fuled in comp

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.