

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

N.M. OIL CONS. COMMISSION
BOX 1980 NEW MEXICO 88240
RECEIVED
APR 3 8 46 AM '95
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ APR 3 8 46 AM '95

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☒ Other ☐

2. NAME OF OPERATOR

Read & Stevens, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

NMNM-54432

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Mark Federal #7

9. API WELL NO.

30-025-32153

10. FIELD AND POOL, OR WILDCAT

Northeast Lea Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 3, T20S-R34E

12. COUNTY OR PARISH

13. STATE

Lea County

New Mexico

15. DATE SPUDDED 03-01-95 16. DATE T.D. REACHED 03-14-95 17. DATE COMPL. (Ready to prod.) 03-14-95 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3,651' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,860' 21. PLUG, BACK T.D., MD & TVD 7,607' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7,502-7,512' Delaware 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	1,577'	17 1/2"	1100 sx Lite	
8 5/8"	32#	5,010'	11 "	200 sx Class C	Circ to Surf
5 1/2"	17# & 20#	13,721'	7 7/8"	400 sx PPw/add, 250 sx PP	Circ to Surf
				1100 sx Lite	
				530 sx Litew/add, 1075 sx	Class H
				415 sx Class H w/add	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	7,631'	

31. PERFORATION RECORD (Interval, size and number)

8,226-8,240' 29 holes .50
7,502-7,512' 17 holes .50
CIBP @7,607'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,226-8,240'	Natural
7,502-7,512'	Natural

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
03-15-95		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
03-15-95	24		→	89	20	147	225/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	89	20	147	36.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Lisa L. Jennings

TITLE

Production Analyst

DATE

March 31, 1995

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.