

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1980' FEL
Section 3 T20S-R34E

5. Lease Designation and Serial No.

NM-54432

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mark Federal #7

9. API Well No.

30-025-32153

10. Field and Pool, or Exploratory Area

North Lea Penn

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & Acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUPU, Drill out DV & circ hole clean. Perf the Morrow f/13,432-13,508', 14 holes. Acidize w/500 gallons 7 1/2% methanol acid, frac w/24,000 gal 50 quality CO2 & x-linked gel carrying 10,000# 20/40 ISP, AIR 11 BPM @8,930 Psi. Perf Morrow f/13,164-13,190', 40 holes. Acidized w/2,000 gal 7 1/2% methanol acid, frac w/31,600 gal 50 quality CO2 & x-linked gel carrying 44,200# 20/40 ISP. AIR 14 BPM @9,200 Psi. Flow test well, 660 MCFD, 5BOPD, 15 BWPD @2000 LBS/MIN.

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SJS

14. I hereby certify that the foregoing is true and correct

Signed

John C. Maxey, Jr.

Title Petroleum Engineer

Date January 10, 1995

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any: