

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc. 18917

3. Address and Telephone No.

P.O. Box 1518

Roswell, NM

505/622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,650' FSL & 330' FEL

Section 3-T20S-R34E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-54432

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. 9548

Mark Federal #8

9. API Well No.

30-025-32158

10. Field and Pool, or Exploratory Area

Quail Ridge Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Read & Stevens, Inc. originally specified in the APD that the intermediate casing on the subject well be set at 5,000'. The sole reason for setting the intermediate casing was because of a severe lost circulation zone located between 3,800' and 4,500'. We anticipated the possibility of not encountering the lost circulation interval on this well. After drilling through the interval, we, in fact, did not lose returns and have had no indication of even partial loss of return. Since the intermediate string is only run for the lost circulation zone and the zone has not been encountered, and since the intermediate string increases cost significantly, we request approval to reduce hole size from 11" to 7 7/8" and drill to a TD of approximately 6,500'. The intermediate string will not be run and 5 1/2" casing will be run to TD and cemented to the surface.

For your information, the 13 3/8" surface casing was run to 1,500' and successfully cemented to surface.

27 1993

SJS

14. I hereby certify that the foregoing is true and correct

Signed

John C. Maxey, Jr.

Title

John C. Maxey, Jr.

Date

9/8/93

(This space for Federal or State office use)

Petroleum Engineer

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

UCC RECORDS
OFFICE