|  | - t.  |  |   |                     |  |  |                                       |  |   |                  |
|--|---|--|---|---------------------|--|--|---------------------------------------|--|---|------------------|
| Submit 5 Copies<br>Appropriate District Office<br>DISTRICT J   | En  | ergy, Mine   |   |                     | w Mexico<br>ral Resource   | s Departm  | ent                                   | • .  | Form C-1<br>Revised 1<br>See Instru<br>at Bottom      | -1-89<br>Ictions |
| P.O. Box 1980, Hobbi, NM 11240   | 0   | IL CON   |   |                     | <b>FION D</b>  | IVISIO   | <b>N</b><br>Oper. Q(                  |  | 189   | 17               |
| 2.0. Driver DD, Areeis, NM \$\$210   |   | Santa  |   | P.O. Box<br>New Mex | k 2088<br>kico 87504   | -2088  | PROPER                                |  | 954   | 3                |
| 000 Rio Brizos Rd., Aziec, NM 17410  | REQUE   | ST FOR   | ALL   | OWABI               | LE AND A   | UTHORI   | ZATION                                |  | 3758  | 14               |
| •  | TC  | TRANS  | PO  | RTOIL               | AND NAT  | URAL GA  | S<br>EFF WRAN                         | E No.  |   | <u> </u>         |
| Openior<br>Read & Stevens, Inc   |   |  |   |                     |  |  | APLNO.                                | 30-025-  | 32158   |                  |
| Address  |   |  | - 0   | 0202                |  | ,  |                                       |  |   |                  |
| P. O. Box 1518 Ros<br>Reason(s) for Filing (Check proper bax)  | 3well, Ne   | w Mexic  | 0 0   | 6202                | Othe   | (Please expl   | sin)                                  | ·····  |   |                  |
| New Well   |   | hange in Tru   | -   |                     |  |  | • • • •                               | _  | ,   | - 0-0            |
| Recompletion U<br>Change in Operator   | Oil<br>Casinghead (   | ∐ Dry<br>3u ∏ Cor  |   | ite 🗌               |  | GRID NO.   | 22628                                 | 5  | <u></u> 28(   | R POD:           |
| I change of operator give name   |   |  |   |                     | ·····  |  |                                       |  |   |                  |
| 1. DESCRIPTION OF WELL   | AND LEAS  | E  |   |                     |  |  | 5021                                  |  |   |                  |
| Lease Name   |   | Vell No.   Poo   |   |                     | g Formation  | NELO   | Kind o                                | (Lesse<br>rederal of Ref   |   | 32               |
| Mark Federal   |   | 8 4  | ਪ੍ਰਸ਼ੁਰ   |                     | <del>ge</del> Delaw  |  |                                       |  |   |                  |
| Unit LetterI   | <u> </u>  | <u>0</u> Fea   | et Fron   | m The So            | outh_Um  | and330   | ) Fe                                  | t From The   | East  | Une              |
| Section 3 Townsh   | 1 <b>n</b> 20S  | Ra   | nge   | 34E                 | . NN   | IPM,   | Lea                                   |  |   | County           |
| II. DESIGNATION OF TRAN  | NSPORTER  | OF OIL   | AND   | NATU                | RAL GAS  |  | ······                                |  |   |                  |
| Nume of Authorized Transporter of Oil<br>Texas-New Mexico Pipe   |   | r Condensus<br>IDANV   | <b>–</b> C  |                     | P. O. BC   |  | hich approved<br>Hobbs                | NM 882   | •   | ")               |
| Name of Authorized Transporter of Casts  |   |  | Dry O   | ••                  | Address (Giw   | address to w   | hich approved                         | copy of this fo  | orm is to be sen                                      | <i>u</i> )       |
| GPM Gas Corporation_<br>V well produces oil or liquids,  | Unit S  | inc The  | /p.   |                     | P. O. Box 5050 Bartlesvi<br>Is gas actually connected? When 1  |  |                                       |  | /4004   |                  |
| give location of tanks.  | 0   | 3 20   | )S  | 34E                 | No   |  | i                                     | ·····  |   |                  |
| If this production is commingled with that<br>IV. COMPLETION DATA  | : from any other  | lesse or pool  | l, give   | commingli           | ng order numi  | er:  |                                       |  |   | · · ·            |
|  |   | Oil Well<br>X  | G   | ks Well             | New Well<br>X  | Workover   | Deepen                                | Plug Back  | Same Res'v  | Diff Res'v       |
| Designate Type of Completion   | Date Compl.   |  | ]<br>¤4.  |                     | Total Depth  |  | J                                     | P.B.T.D.   | I   | .L.,             |
| 8-31-93  |   | 2-93   |   |                     | 6349'<br>Top Oil/Gas Pay   |  |                                       | 6304'<br>Tubing Depth  |   |                  |
| Elevations (DF, RKB, RT, GR, ele.)<br>3663' GL   | Name of Producing Formation<br>Delaware   |  |   |                     | 5910'  |  |                                       | 5948'  |   |                  |
| Perforations<br>5910'-6038'  |   |  |   |                     |  |  |                                       | Depth Casin  | g Shoe  |                  |
|  | π   | JBING, C   | ASIN  | IG AND              | CEMENTI  | NG RECOI   | RD                                    | J  |   |                  |
| HOLE SIZE  |   | NG & TUBI  | NG S  |                     | DEPTH SET  |  |                                       | SACKS CEMENT   |   |                  |
| <u>17 1/2"</u><br>7 7/8"   |   | <u>13 3/8"</u><br>5 1/2"   |   |                     | <u>1496'</u><br>6349'  |  |                                       | 1200 sx lite & PP w/ 2<br>2690 Halco, Neat & C                         |   |                  |
|  |   | <u> </u>   |   |                     |  |  |                                       |  |   |                  |
| V. TEST DATA AND REQUE   | TEOP AL   |  |   |                     |  |  |                                       | 1  |   |                  |
|  | 21 F.UR AL  | LOWAB  | LE  |                     | l  |  |                                       |  |   |                  |
|  | recovery of lold  | d volume of l  | LE<br>oad o   | il and must         | be equal to or   | exceed top al  | lowable for this                      | depth or be  | for full 24 hour                                      | a.)              |
| OIL WELL (Test must be after<br>Date First New Oil Rus To Tank<br>10-13-93   | Date of Test  | d volume of l  | oad o   | il and must         | be equal to or<br>Producing M<br>Pun   | cthod (Flow, p   | lowabie for thi<br>sump, gas lift, e  | 1c.)   | for full 24 hour                                      | s.)              |
| Date First New Oil Rus To Tank<br>10-13-93<br>Length of Test   | recovery of lold  | 10-13-9  | oad o   | il and must         | Producing M  | e <b>thod (Flow, p</b><br>1p   | lowabie for thi<br>nump, gas lift, e  | e depth or be<br>te.)<br>Choke Size                                    | for full 24 hour                                      | 8.)              |
| Date First New Oil Rus To Tank<br>10-13-93   | Date of Tex   | 10-13-9  | oad o   | il and must         | Producing M<br>Pun   | ethod (Flow, p<br>19<br>1re  | lowable for this<br>nurp, gas fift, d | 1c.)   | for full 24 hour                                      | <u>s.}</u>       |
| Date First New Oil Rus To Tank<br>10-13-93<br>Length of Test<br>24   | Tubing Press  | 10-13-9  | oad o   | il and must         | Producing M<br>Pun<br>Casing Press   | ethod (Flow, p<br>19<br>1re  | lowable for thi<br>nurp, gas lift, e  | (c.)<br>Choke Size   | for full 24 hour                                      | <u>s.)</u>       |
| Date First New Oil Rus To Tank<br>10-13-93<br>Length of Test<br>24<br>Actual Prod. During Test<br>GAS WELL   | Date of Test<br>Date of Test<br>Tubing Press<br>Oil - Bbis.   | <u>10-13-9</u><br>10-13-9<br>aure<br>8   | oad o   | il and must         | Producing M<br>Pun<br>Casing Press<br>Water - Bbls   | ethod <i>(Flow, p</i><br>np<br>n <del>p</del><br>240   | lowable for thi<br>nurp, gas lift, e  | ic.)<br>Choks Size<br>Gas- MCF   | 0   | <u>s.)</u>       |
| Date First New Oil Rus To Tank<br>10-13-93<br>Length of Test<br>24<br>Actual Prod. During Test   | Tubing Press  | <u>10-13-9</u><br>10-13-9<br>aure<br>8   | oad o   | il and must         | Producing M<br>Pun<br>Casing Press   | ethod <i>(Flow, p</i><br>np<br>n <del>p</del><br>240   | lowabie for thi<br>nurp, gas lift, d  | (c.)<br>Choke Size   | 0   | <i>s.)</i>       |
| Date First New Oil Rus To Tank<br>10-13-93<br>Length of Test<br>24<br>Actual Prod. During Test<br>GAS WELL   | Dals of Test<br>Dals of Test<br>Tubing Press<br>Oil - Bbis.   | <u>10-13-9</u><br>10-13-9<br>aure<br>8   | 3<br>3  | il and must         | Producing M<br>Pun<br>Casing Press<br>Water - Bbls   | 240  | lowable for thi<br>nurp, gas lift, e  | ic.)<br>Choks Size<br>Gas- MCF   | 0<br>Con den sate                                     | <u>s.)</u>       |
| Date First New Oil Rus To Tank<br>10-13-93<br>Length of Test<br>24<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MCF/D<br>Tosting Method (pilor, back pr.)<br>VI. OPERATOR CERTIFIC   | Tubing Press<br>Oil - Bbls.   | 21 volume of 1<br>10-13-9<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178<br>20178 | IAN   |                     | Producing M<br>Pun<br>Casing Press<br>Water - Bbls<br>Bbls. Conder<br>Casing Press                     | 240<br>240<br>sate/MMCP  | мипр, gas lift, d                     | Choke Size<br>Gas- MCF<br>Gravity of C<br>Choke Size                   | 0<br>Conden inte                                      |                  |
| Date First New Oil Rus To Tank<br>10-13-93<br>Length of Test<br>24<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MCF/D<br>Tosting Method (pilor, back pr.)<br>VI. OPERATOR CERTIFIC<br>I hereby certify that the rules and reg<br>Division have been complied with an   | CATE OF<br>utations of the form   | al volume of l<br>10-13-9<br>aure<br>8<br>est<br>Eure (Shut-in)<br>COMPLI<br>Di Conservati<br>nation given   | IAN   | CE                  | Producing M<br>Pun<br>Casing Press<br>Water - Bbls<br>Bbls. Conder<br>Casing Press                     | 240<br>240<br>sate/MMCP  | NSERV.                                | Choke Size<br>Gas-MCF<br>Choke Size<br>Choke Size                      | 0<br>Souden 144<br>DIVISIC                            |                  |
| Date First New Oil Rus To Tank<br>10-13-93<br>Length of Test<br>24<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MCF/D<br>Tosting Method (pilor, back pr.)<br>VI. OPERATOR CERTIFIC   | CATE OF<br>utations of the form   | al volume of l<br>10-13-9<br>aure<br>8<br>est<br>Eure (Shut-in)<br>COMPLI<br>Di Conservati<br>nation given   | IAN   | CE                  | Producing M<br>Pun<br>Casing Press<br>Water - Bbls<br>Bbls. Condet<br>Casing Press                     | 240<br>240<br>sate/MMCP  | NSERV.                                | Choke Size<br>Gas- MCF<br>Gravity of C<br>Choke Size                   | 0<br>Souden 144<br>DIVISIC                            |                  |
| Date First New Oil Rus To Tank<br>10-13-93<br>Length of Test<br>24<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MCF/D<br>Tosting Method (pilor, back pr.)<br>VI. OPERATOR CERTIFIC<br>I hereby certify that the rules and reg<br>Division have been complied with an<br>is true and complete to the best of my                                 | CATE OF<br>utations of the form   | al volume of l<br>10-13-9<br>aure<br>8<br>est<br>Eure (Shut-in)<br>COMPLI<br>Di Conservati<br>nation given   | IAN   | CE                  | Producing M<br>Pun<br>Casing Press<br>Water - Bbls.<br>Bbls. Conder<br>Casing Press                    | 240<br>240<br>EnterMMCP<br>Ine (Shut-In)<br>DIL COI  | NSERV.                                | Choke Size<br>Gas-MCF<br>Choke Size<br>Choke Size<br>ATION<br>JUL 22   | 0<br>Condensate<br>DIVISIC<br><b>1994</b>             |                  |
| Date First New Oil Rus To Tank<br>10-13-93<br>Length of Test<br>24<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MICF/D<br>Tosting Method (piror, back pr.)<br>VI. OPERATOR CERTIFIC<br>I hereby certify that the rules and reg<br>Division have been complied with an<br>is true and complete to the best of my<br>Signature<br>Ughn C. Maxey, | CATE OF<br>Utiling Press  | al volume of l<br>10-13-9<br>aure<br>8<br>est<br>sure (Shut-in)<br>COMPLI<br>Di Conservati<br>nation given i<br>d bellef.<br>roleum  | land of<br>33<br>IAN<br>ion<br>Eng  | CE                  | Producing M<br>Pun<br>Casing Press<br>Water - Bbls<br>Bbls. Conden<br>Casing Press<br>(<br>Date<br>By_ | 240<br>240<br>Enter<br>240<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter<br>Enter | NSERV                                 | Choke Size<br>Gas-MCF<br>Gravity of C<br>Choke Size<br>ATION<br>JUL 22 | 0<br>200 den este<br>DIVISIC<br><b>1994</b><br>SEXTON |                  |
| Date First New Oil Rus To Tank<br>10-13-93<br>Length of Test<br>24<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MICF/D<br>Tosting Method (piror, back pr.)<br>VI. OPERATOR CERTIFIC<br>I hereby certify that the rules and reg<br>Division have been complied with an<br>is true and complete to the best of my<br>Signature                   | Tubing Press<br>Oil - Bbls.<br>Date of Test<br>Tubing Press<br>Oil - Bbls.<br>Langth of Tu<br>Tubing Press<br>CATE OF<br>ulations of the C<br>d that the inform<br>y thowledge inc<br>Jr. Pet | al volume of l<br>10-13-9<br>aure<br>8<br>est<br>sure (Shut-in)<br>COMPLI<br>Di Conservati<br>nation given i<br>d bellef.<br>roleum  | interest of the second of the | CE                  | Producing M<br>Pun<br>Casing Press<br>Water - Bbls<br>Bbls. Conden<br>Casing Press<br>(<br>Date<br>By_ | 240<br>240<br>ELCO<br>DILCO  | NSERV.                                | Choke Size<br>Gas-MCF<br>Gravity of C<br>Choke Size<br>ATION<br>JUL 22 | 0<br>200 den este<br>DIVISIC<br><b>1994</b><br>SEXTON |                  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.

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