

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL  
P.O. BOX  
HOBBS, N.M. 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518 Roswell, NM 88202 505/622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 330' FEL  
Sec 3 T20S-R34E

Unit I

5. Lease Designation and Serial No.

NM-54432

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mark Federal #8

9. API Well No.

30-025-32158

10. Field and Pool, or Exploratory Area

Quail Ridge Delaware

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Run csg-cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/19/93

Drill out 13 3/8" csg w/ 11" bit. Drill to 4,700' & encounter no loss circulation. Receive approval from BLM, Carlsbad, to reduce hole size to 7 7/8" & drill ahead. TD 7 7/8" hole @ 6,349'. Log well and run 5 1/2" 15.5# J-55 8 rd of csg. Set csg @ 6,349', DV @ 3,830'. Cmt 1st stage w/ 545 sx of Lite cmt w/ 5# Gilsonite, tail w/ 275 sx of "H" w/ 10# Microbond & 1/4 of 1% Halad 334. Open DV & cir cmt to surface, cir csg while WOC. Cmt 2nd stage w/ 1,400 sx of Lite containing 10# of salt, 1/4# floclol & 2% CaCl, tail w/ 470 sx Class "C" neat, cir 86 sx of cmt to surface. Bump plug. Set slips & cut off 5 1/2" csg. Release rig.

14. I hereby certify that the foregoing is true and correct

Signed John C. Maxey

Title Petroleum Engineer

Date 9-24-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side