# State of New Mexico

District Office  State Lease — 6 copies  Fee Lease — 5 copies	Energy	y, Minerals and Natural R	Form C-101 Revised 1-1-89						
DISTRICT I P.O. Box 1980, Hobbs, N	OIL IM 88240	API NO. (assigned by OCD on New Wells)							
DISTRICT II		30-035-33163 5. Indicate Type of Lease							
P.O. Drawer DD, Artesia,	, NM 88210			STATE FEE X					
DISTRICT III 1000 Rio Brazos Rd., Azt	tec, NM 87410			6. State Oil & Gas Lease					
	TION FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK						
la. Type of Work:			<del>-</del>	7. Lease Name or Unit A	greement Name				
DRII b. Type of Well:	L X RE-ENTE	R DEEPEN	PLUG BACK						
OIL GAS _	Francis Evely	n							
METT X METT	OTHER	ZONE	X ZONE						
2. Name of Operator	~			8. Well No.					
3. Address of Operator	gy Corporation			9. Pool name or Wildcat					
•	2134, Midland,	тх 79702			House Blinebry				
4. Well Location	212 17 Tillalana 7	11 13102		nouse_nime	DLY				
Unit Letter	N : 990 Feet	From The South	Line and 1740	Feet From The	West Line				
Section	35 <b>Tow</b>	natup 19S Ra	unge 38E	<b>NMPM</b> Lea	County				
		10. Proposed Depth	l l	formation	12. Rotary or C.T.				
13. Elevations (Show wheth	or DF RT GR atc)	6200 fee 14. Kind & Status Plug. Bond	15. Drilling Contractor	Blinebry	Rotary				
	7-ground	* Cash	to be determ		Date Work will start				
17.		ROPOSED CASING A			-93				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP				
15	12 3/4	33	30	RediMix	Surface				
12 1/4	8 5/8	24	1650	800	Surface				
7 7/8	5 1/2	17	6200	1600	Surface				
8 5/8 casing: 5 1/2 casing:	surface Use 5 1/2" gui	de shoe and 8 5/8 de shoe and 5 1/2 age with 50/50 Po	2" float collar	with automatic	fill. DV tool.				
	Halliburton Li	te with 15 lbs.	salt, 5 lbs. Gil	sonite, and 1/4	The Florele per				
	sack, tail wit	h class "C" with	4 lbs. salt per	sack, circulate	e to surface				
Mud: Drill su	rface hole with	ı fresh water gel	<ul> <li>Drill product</li> </ul>	ion hole with sa	aturated salt				
(10.1 1b. Completion: De	./gal.),water l	oss of 10 cc/30 r	min., viscosity	of 34 to 36 seco	onds.				
BOP Program: 1	eriorate in top	100' of Blinebry	/, acid treat.	Fracture treat :	if necessary.				
BOP Program: A 10.3/4" 2000psi Rotating Head will be used while drilling surface hole. Befor drilling out from under the surface the well will be equipped with a 3000 psi									
-	10" 900 Series	double ram hydrol	lic BOP system.	ii se equippes	vicil a 5000 psi				
			_						
* 7,500 cash bo IN ABOVE SPACE DESC ZONE. DIVE BLOWOUT PREVE	ond to be tende TRIBE PROPOSED PROGI NTER PROGRAM, IP ANY.	red prior to spuc RAM: Preprosalis to Decren	ding well. OR PLUG BACK GIVE DATA ON I	PRESENT PRODUCTIVE ZONE AND	PROPOSED NEW PRODUCTIVE				
I hereby certify that the inform	ation above is true and complete	e to the best of my knowledge and b	elief.						
SIONATURE	M	# mu	President	DATE	8-4-93				
TYPE OR PRINT NAME Do	avid R. Mussett			TELE	PHONE NO(915)684-908				
(This space for State Use)	Orig. Signe Paul Kau	d by, ts							
APPROVED BY	Goologia			DATE					
CONDITIONS OF APPROVAL, IF A	ANY:		Permit Expires	6 Months From	G 0.5 1993 Approval				
				illing Underway.	* * .				

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

### DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator		·-· · ·				Lease		-			Well No.	
Drum Energy Corporation						Francis Evelyn					1	
Unit Letter	Section Township				Range County				ntv	<u> </u>		
N		35	ı	•	1	_				•		
Actual Footage Loca			1 1:	9 Sout	<u>n</u>	38 Ea	IST	NMPM	<u> </u>	Lea		
_						<i>a</i> -						
990.0	feet f	rom the	South	<u>j</u>	line and		40.0	feet from	the	West	line	
Ground level Elev.			ing Forma			Pool					Dedicated Acreage:	
3579.7		<u> </u>	linet	ry		l	Hou	ıse			40 Acres	
l. Outline	the ac	reage dedica	ted to the s	ubject well	by colored per	cil or hachure	marks on the p	plat below.			···	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
If there are the rease is dedicated to the well, outline each and locality the ownership interest (both as to working interest and royally).												
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,												
unitization, force-pooling, etc.?												
Yes No If answer is "yes" type of consolidation												
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
this form												
								nitization, unitizatio	n, force	ed-pooling	g, or otherwise)	
or until a	non-st	andard unit,	liminating	such interes	t, has been ap	proved by the D	division.					
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