

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32171

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J. L. BARR

8. Well No.

4

9. Pool name or Wildcat

EUMONT YATES 7 RVRS. OIL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

1b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
ME-TEX OIL & GAS, INC.

3. Address of Operator
P.O. BOX 2070, HOBBS, NM 88240

4. Well Location
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 24 Township 19 SOUTH Range 36 EAST NMPM LEA County

10. Date Spudded 8/24/93 11. Date T.D. Reached 8/30/93 12. Date Compl. (Ready to Prod.) 9/27/93 13. Elevations (DF & RKB, RT, GR, etc.) 3697' GR 14. Elev. Casinghead 3697'

15. Total Depth 3970' 16. Plug Back T.D. 3941' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 3605'-3800' PENROSE 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GAMMA RAY, COMPENSATED NEUTRON, DUAL LATEROLOG 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1268'	12-1/4"	500SX 'C' W/62 GE	200SX 'C' + 2% CaCl ₂
5-1/2"	15.5#	3970'	7-7/8"	500SX LITE 'C' +	250 SX 'C' NEAT

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)
2 JSPF AS FOLLOWS: 3605, 11, 15, 23, 27, 35, 58, 67, 80, 90, 96, 3702, 21, 29, 50, 53, 56, 80, 95, 3800. TOTAL 40 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3605-3800 4000 gal. 7 1/2% NEFE HC
79,500 gal 50/50 CO₂+
122,670# 16/30 SAND

28. PRODUCTION
Date First Production 9-27-93 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2" X 1-1/2" X 12" RWBC Well Status (Prod. or Shut-in) SHUT-IN
Date of Test 9-27-93 Hours Tested 4 Choke Size - Prod'n For Test Period 0 Oil - Bbl. 204 CAOP Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio -
Flow Tubing Press. - Casing Pressure 39 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 204 CAOP Water - Bbl. 0 Oil Gravity - API - (Corr.) -

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed By MARK VETETO

30. List Attachments
C-122 MULTIPOINT BACK PRESSURE TEST

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Mark Veteto Title Vice-President Date 10-1-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1270'	T. Canyon _____
T. Salt _____ 1438'	T. Strawn _____
B. Salt _____ 2500'	T. Atoka _____
T. Yates _____ 2643'	T. Miss _____
T. 7 Rivers _____ 2910'	T. Devonian _____
T. Queen _____ 3460'	T. Silurian _____
T. Grayburg _____ 3806'	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3605' to _____ 3800'	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1270	1270'	SAND/RED BED/ANHYDRITE				
1270'	2600	1330'	ANHYDRITE & SALT				
2660'	3970	1310'	ANHYDRITE, DOLOMITE, SAND, DOLOMITIC SAND				

RECEIVED

OCT 07 1993

OCD HOBBS
OFFICE