

COMPANY : ME TEX OIL & GAS, LEASE : J L BARR WELL NO. : 4 Pc = 125.2 Pc2 = 15.7 *
 UNIT : D SECTION : 24 TOWNSHIP : 19 *
 L : 3605 H : 3605 L/H : 1 G/GMIX : 0.907 Pt2 = 15.4 Pw = 124.2 *
 XCD2 : 21.75 XND : 0.16 H28 : DATE : 9 27 93 11.5 108.3 *
 d : 1.995 Fr : 0.018231 GH : 3269.7 RANGE : 36 7.3 86.8 *
 2.7 54.1 *

VOL 1 : 23 PSIA 1 : 124.2 REEV. TEMP 110.1 Pp2-Pw2= 0.2 Pw2 = 15.4 *
 VOL 2 : 111 PSIA 2 : 107.2 3.9 11.7 *
 VOL 3 : 120 PSIA 3 : 85.2 SHUT-IN PR= 125.2 8.1 7.5 *
 VOL 4 : 102 PSIA 4 : 52.2 12.7 2.9 *

POR : 754 n = 0.500 *
 TOR : 421 *
 Pp2/(Pc2-Pw2) = ~~8.860~~ 78.50 *

LINE	RATE 1		RATE 2		RATE 3		RATE 4		
	1ST	2ND	1ST	2ND	1ST	2ND	1ST	2ND	
1	GM	0.023	0.023	0.111	0.111	0.120	0.120	0.102	0.102
2	TW	534	534	534	534	534	534	534	534
3	Ts	570.1	570.1	570.1	570.1	570.1	570.1	570.1	570.1
4	T	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0
	PR (est)	0.16		0.14		0.11		0.07	
5	Z(est)	0.951	0.949	0.954	0.953	0.959	0.957	0.955	0.954
6	TZ	524.9	524.0	526.5	526.0	529.2	528.5	532.8	532.3
7	GH/TZ	6.229	6.240	6.207	6.217	6.179	6.167	6.137	6.142
8	ss	1.263	1.264	1.262	1.263	1.261	1.261	1.259	1.259
9	1=ss	0.208	0.209	0.208	0.208	0.207	0.207	0.206	0.206
10	Pt	124.2	124.2	107.2	107.2	85.2	85.2	52.2	52.2
11	Pt2 /1000	15.4	15.4	11.5	11.5	7.3	7.3	2.7	2.7
12	Fr	0.018231	0.018231	0.018231	0.018231	0.018231	0.018231	0.018231	0.018231
13	Fc=FrTZ	9.569	9.554	9.603	9.589	9.648	9.635	9.714	9.705
14	FcDn	0.22	0.22	1.07	1.06	1.16	1.15	0.99	0.99
15	L/H(FcDn)	0.0	0.0	1.1	1.1	1.3	1.3	1.0	1.0
16	Fw	0.010091	0.010073	0.0235973	0.0235575	0.0277201	0.0276508	0.0201801	0.02016057
17	Pw2	15.4	15.4	11.7	11.7	7.5	7.5	2.9	2.9
18	Ps2	19.5	19.5	14.8	14.8	9.5	9.5	3.7	3.7
19	Ps	139.6	139.7	121.7	121.7	97.5	97.5	60.7	60.7
20	F	131.9	131.9	114.4	114.4	91.3	91.2	56.4	56.4
21	Pr	0.17	0.17	0.15	0.15	0.12	0.12	0.07	0.07
22	Ts	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51
23	Z	0.949	0.949	0.953	0.953	0.957	0.957	0.954	0.954

FORM 0122-1

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