

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. OIL & GAS COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240FORM APPROVED  
Budget Bureau No. 1004-0135  
Exp. Date 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Dry Hole	5. Lease Designation and Serial No. NM 77087
2. Name of Operator ARMSTRONG ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1973, Roswell, New Mexico 88202-1973 623-8726	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 990' FEL Sec. 29 T20S R34E	8. Well Name and No. AEC "29" Federal #1
	9. API Well No. 30-025-32191
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State: Lea, New Mexico

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 11-30-93 Set 5½" CIBP at 8340' and placed 50' of cement on top. (Steve Caffey of the BLM witnessed setting CIBP). Displaced hole with 9# gal mud containing 25#/bbl. of salt gel from 8290' to 5300'. Spotted 100' cement plug 5367'-5267'. Displaced hole to 4000' w/mud. Ran "Freepoint". Cut of 5½" casing at 4500'.
- 12-03-93 Layed down 5½" casing. Spotted 35 sx cement plug at 4560'-4450'. Waited overnight. Tagged cement plug at 4450'. Displaced hole to 500' w/mud. Spotted 20 sx cement 500' to 400'. Displaced mud to surface. Spotted cement plug 60' to surface. Dug out cellar, cut off 13 3/8" to 8 5/8" casing head. Installed dry hole marker. Waiting for reserve pit to dry out to remediate location.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

## 14. I hereby certify that the foregoing is true and correct

Signed Th. K. Sings Title Operations Supervisor Date 12-10-93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date DEC 16 1993

Conditions of approval, if any: