

Form 3160-5  
June 1990

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

HOBBS, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARMSTRONG ENERGY CORPORATION

3. Address and Telephone No.

P.O. Box 1973, Roswell, New Mexico 88202 623-8726

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL and 990' FEL Sec. 29-T20S-R34E

5. Lease Designation and Serial No.

NM 77087

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

AEC "29" Federal #1

9. API Well No.

130-025-32141

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other T.D. Well Run Production Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-12-93 Drill 7 7/8" hole. TD 7 7/8" hole at 8850'. Run 198 joints of 5 1/2" 15.5-17# J-55 & N-80, LT&C, new casing. Total 8859' of casing. Set at 8850'. Float collar at 8802' and stage collar at 7785'. Halliburton cemented using 300 sx of "Premium" Neat cement 1st stage. Circulate 4 hrs. Cement second stage 10-21-93 w/325 sx of "Halliburton Lite". Followed by 200 sx of "Premium" Neat. Circulate 100 sx to pit on 1st stage. Top of Cement calculated 4500' on second stage. Set slips on 5 1/2" casing. Cut off 5 1/2" casing. Install 10" x 3000# x 7 1/16" x 3000# tubing head. Test seals to 500#. Install 7 1/16" x 3000# x 2 7/8" EU. Tubing hanger flange. Clean pits. Release rig at 7:00 a.m. 10/21/93.

ACCEPTED FOR RECORD

Nov 22 1993

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Thos K. Wigg Title Operations Supervisor

Date 10-22-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side