

Form 3160-S
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARMSTRONG ENERGY CORPORATION

3. Address and Telephone No.

P.O. Box 1973, Roswell, New Mexico 88202 623-8726

4. Location of Well (Postage, Sec., T., R., M., or Survey Description)

660' FSL and 990' FEL Sec. 29-T20S-R34E

FORM APPROVED

Budget Bulletin No. 1004-0133

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 77087

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

AEC "29" Federal #1

9. API Well No.

30-025-32141

10. Field and Pool, or Supplementary Area

Wildcat

11. County or Parish, State

Lea, New Mexico

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing
2nd String

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-04-93 WOC 24 hrs. Test BOP and 13 3/8" casing to 1000# for 30 min., held O.K. Drlg.
11" hole at 12:00 p.m. 10-04-93. Ran 8 5/8" S-80 & J-55 32# ST&C new csg. Total
thru 131 jts., total 5323' of pipe. Set @ 5317'. HOWCO cmt in two stages using annulus
csg pkr set @ 3674' & multiple stage cementer set @ 3632'. First stage cmt w/350
10-12-93 sx Halliburton-lite, tail in w/400 sx pt. Bump plug & inflate annulus csg pkr
w/1750#, held press 5 min ok. Rel press, check floats, ok. Drop opening plug,
open multi stage cementer, circ 300 bbls. Cmt 2nd stage w/100 sx Halliburton-lite,
tail w/200 sx Pt w/2% Cacl. Close MSC w/1860# press, held press 5 min, ok. Rel
press, no flow back. Job complete @ 2:00 a.m. 10/11/93. WOC, Set 8 5/8" csg slips,
install 13 3/8" x 3000# X 10" - 3000# csghead. NU BOP. Tested BOP, choke,
manifold & safety valves to 3000# @ 11:00 a.m. on 10/11/93. Ran wireline
temperature survey. Top of cmt @ 2800'. Drlg DV Tool. Tested csg to 1000# for
30 min, test ok. Drlg float shoe @ 2:00 a.m. 10/12/93. Total WOC time 24 hrs.

Asa

14. I hereby certify that the foregoing is true and correct

Signed Thos K. Suagg

Title Operations Supervisor

Date 10-12-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side