

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL COM. COMMISS.
P.O. BOX 1980
NEW MEXICO 88240

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

1. NAME DESIGNATION AND SERIAL NO.
NM 89889

WELL COMPLETION OR RECOMPLETION REPORT LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Stevens & Tull, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 11005, Midland, TX 79702 (915) 699-1410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

330' FNL & 990' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

N/A

DATE ISSUED

8/24/93

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

4/1/94

16. DATE T.D. REACHED

4/7/94

17. DATE COMPL. (Ready to prod.)

4/28/94

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

3555 GR

19. SLEV. CASINGHEAD

3555 GR

20. TOTAL DEPTH, MD & TVD

3390

21. PLUG, BACK T.D., MD & TVD

3315

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3302-3306 Lower Yates

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL - Cased Hole Only

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1320	12 1/4	Circulated-680 sx "C"	N/A
5 1/2	15.50	3383	7 7/8	Circulated-685 sx "C"	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	3320	N/A

31. PERFORATION RECORD (Interval, size and number)

3302-3306 4 SPF

Total 17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3302-3306	1000 gals 28% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/24/94		Pumping - 2 x 1 1/2 x 16' RWBC				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
4/28/94	24	N/A	→	65	4	70	61
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
N/A	30	→	65	4	70	30.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Steve Painter

35. LIST OF ATTACHMENTS

Deviation Survey, Electric Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Engineer

DATE

5/2/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	3060	3340	Sand & Dolomite

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1400	1400
Yates	3060	3060
Seven Rivers	3350	3350

RECEIVED

MAY 17 1994

OFFICE

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