

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Stevens & Tull, Inc.

3. Address and Telephone No.

P.O. Box 11005, Midland, TX 79702 (915)699-1410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 990' FEL
Sec. 9, T-20-S, R-33-E

5. Lease Designation and Serial No.

NM 89889

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "9" - 5

9. API Well No.

30-025-32217

10. Field and Pool, or Exploratory Area

West Teas y-SR

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

Surface Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/1/94 - Spud well at 9:00 p.m.

4/3/94 - Drill a 12 1/4" hole to 1325'. Run 35 jts. of 8 5/8" csg., 24#, J55 to 1320'. Cement with 525 sx Pacesetter Lite "C" + 1/4#/sx Celloseal + 2% CaCl₂, tail with 155 sx class "C" + 2% CaCl₂. Circulated 250 sx of cement.

4/4/94 - WOC - 12 hours w/pressure on csg. + 12 hours before drilling out - Total 24 hours.

ACCEPTED

APR 2 1994

APR 5 10 52 AM '94

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Title

Engineer

Date

(This space for Federal or State office use)

Approved by

Title

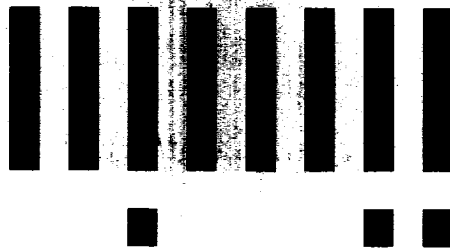
Date

Conditions of approval, if any:

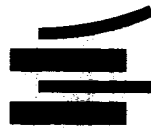
RECEIVED

APR 22 1994

**JOHN F. KELLY
OFFICE**



LTR



Job separation sheet

N.M. OIL CONS. COMMISSION

P.O. BOX 1 0

HOBBS, NEW MEXICO 88240

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL. DATE*

(Other instructions on
reverse side)

Form approved.

Budget Bureau No. 1004-0136

Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

B. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Stevens & Tull, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 11005, Midland, Texas 79702 915-699-1410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

330 FNL & 990 FEL

At proposed prod. zone

330 FNL & 990 FEL

Unit A

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25 miles west of Hobbs

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

330

16. NO. OF ACRES IN LEASE

400

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1650

19. PROPOSED DEPTH

3500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3555 GR

22. APPROX. DATE WORK WILL START*

September 1, 1993

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8-J55	24#	1300	690sx - Circulated
7 7/8	5 1/2-J55	17	3500	590sx - Circulated

- 1) Drill 12 1/4" hole to approximately 1300' or to hard formation with fresh water and mud.
- 2) Set 8 5/8" casing with 13 centralizers spaced every 100'. Cement CSS with 540 sx class "C" + 4% gel plus 150sx class "C" + 2% CaCl2 - circulate cement
- 3) Waiting on cement 12 hours with pressure on casing - drill out after 24 hours, test BOP's to 1000# for 30 min.
- 4) Drill 7 7/8" hole with brine to +/- 3500'.
- 5) Set 5 1/2" casing with 15 centralizers. Cement with 300sx Pacesetter Lite "C" + 5% salt + 1/4# Celloflake + 290sx 50/50 POZ "C" + 5% salt, .5% CF-2 - circulate cement.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

Engineer

DATE

6/24/93

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

[Signature]

TITLE

Acting S.D.

DATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

