

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32256

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-8182

7. Lease Name or Unit Agreement Name

West Pearl Queen Unit

8. Well No.

220

9. Pool name or Wildcat

Pearl Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Pyramid Energy, Inc.

3. Address of Operator

10101 Reunion Place, Ste. 210 San Antonio, TX 78216

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 440 Feet From The West Line

Section 28

Township

19S

Range

35E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3736.7 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/14/93 MIRU Peterson Drlg. Rig #2. Drilled 12 1/4" hole to 417'. Ran 9 jts. of 8 5/8" 24# J-55 ST&C casing. Set casing at 414'. Western cemented w/190 sks. Class "C" 2% CaCl cement. Circulated 21 sks cement to surface. WOC 13 hours.

10/15/93-
11/03/93 Drilled 7 7/8" hole to T.D. of 5087'. Circulate and condition mud at T.D. Did not run open hole logs. Ran 4 1/2" 9.5# J-55 ST&C casing to 5083'. Cemented casing with 865 sks. PSL with 3# sk. salt and 285 sks. Class "C" 2% CaCl. Cement did not circulate.

11/10/93 MIRU completion rig. Made bit and scraper run and circulate clean to PBTD of 5038'. Ran Compensated Neutron CCL Log from 5038-3030.

11/11/93 Perforated casing with 3 1/8" casing gun 2 shots per foot 4752-4766, 4878-4888, 4900-4908, 4914-4920, 4942-4950, 4960-4964, 4976-4985, 4995-4999 and 5016-5022. Ran tbg. and packer and acidized perfs. with 3000 gals. 15% HCL. Flow & swab back 10'.

(cont. on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE Operations Mgr.

DATE

3/28/94

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

APR 01 1994

CONDITIONS OF APPROVAL, IF ANY:

- 11/12/93 Circulate out ball sealers and swab back load.
- 11/15/93 Pull packer and tbg. Ran tubing, rods and bottom hold down pump.
- 11/16/93 Set 320-256-100 pumping unit and hooked up electricity. Waiting on flowline.

1000 10
MAR 31 1994