

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator ARCO Oil and Gas Company		Well API No. 30-025-32272
Address P.O. Box 1710, Hobbs, New Mexico 88240		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE "P"	Well No. 3	Pool Name, Including Formation EUMONT-YATES/7 RIVERS/QUEEN	Kind of Lease State, Federal or Fee STATE	Lease No. B-1671
Location Unit Letter C : 990 Feet From the NORTH Line and 1980 Feet From The WEST Line Section 25 Township 20 SOUTH Range 36 EAST ,NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
GPM GAS COPR.	4001 PENBROOK, ODESSA TX. 79760	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When?
	YES	12-16-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-16-93	Date Compl. Ready to Prod. 12-16-93		Total Depth 3700'		P.B.T.D. 3650'			
Elevations (DF, RKB, RT, GR, etc.) 3539' GR	Name of Producing Formation YATES/7 RIVERS/QUEEN		Top Oil/Gas Pay 2672'		Tubing Depth 3568'			
Perforations 2672' TO 3588' OKK					Depth Casing Shoe 3700'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		400'		350 SX - CIRC			
7 7/8"	5 1/2"		3700"		850 SX - CIRC			
	2 3/8"		3568'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 6	Length Of Test 24 HOUR	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) SALES LINE	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size W/O

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
ROBERT MANTHEI

OPER. COORD.

Printed Name

12-30-93

Date

Title

505-391-1602

Telephone No.

OIL CONSERVATION DIVISION

JAN 06 1994

Date Approved

By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.