

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, New Mexico 87505

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241-1980

**DISTRICT II**

811 S. First Street, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <b>30 025-32310</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>LG-2750</b>
7. Lease Name or Unit Agreement Name <b>Mobil Lea State</b>
8. Well No. <b>4</b>
9. Pool Name or Wildcat <b>Lea Delaware, Northeast</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3667.9 GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>ARMSTRONG ENERGY CORPORATION</b>
3. Address of Operator <b>P.O. BOX 1973, ROSWELL, NEW MEXICO 88202-1973</b>	4. Well Location Unit Letter <b>N</b> : <b>1155</b> Feet From The <b>South</b> Line and <b>1770</b> Feet From The <b>West</b> Line Section <b>2</b> Township <b>20S</b> Range <b>34E</b> NMPM <b>Lea</b> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3667.9 GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103

Added new Delaware perfs in the Lea Delaware, N.E. interval. Added perfs from 5544' - 5570'.  
Acidized with 1500 gallons of 7 1/2% acid and fraced with 20,000 gallons of cross-linked gel  
fluid and 44,000# of 16/30 Ottawa sand.

per Jimmy: 27/8 26g  
SA @ 5950 4-21-97  
8

746-6346

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas K. Scroggin TITLE Operations Supervisor DATE 04-01-97  
TYPE OR PRINT NAME Thomas K. Scroggin TELEPHONE NO. 623-8726

(This space for State Use)  
APPROVED BY GARY WINK TITLE FIELD REP. II DATE 4-21-97  
CONDITIONS OF APPROVAL, IF ANY: