

DISTRICT II  
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator ARMSTRONG ENERGY CORPORATION		Well API No. 30-025-32310
Address P.O. Box 1973, Roswell, New Mexico 88202-1973		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name and address of previous operator \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mobil Lea State	Well No. 4	Pool Name, including Formation Lea Delaware, N.E.	Kind of Lease State, Federal or Fee	Lease No. LG-2750
Location Unit Letter N : 1155 Feet From The South Line and 1770 Feet From The West Line Section 2 Township 20S Range 34E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Petro Source Partners, Ltd.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1356, Dumas, Texas 79029					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 583 Frank Phillips Bldg., Bartlesville, OK 77004					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 2	Twp. 20	Rge. 34	Is gas actually connected? Yes	When ?

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Duff Res'v
Date Spudded 12-07-93	Date Compl. Ready to Prod. 01-08-94		Total Depth 6285'		P.B.T.D. 6237'			
Elevations (DF, RKB, RT, GR, etc.) 3667.9 GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 5870'		Tubing Depth 5812'			
Performances 5910' - 5940'					Depth Casing Shoe			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
22"	16" 54#	40'	3 Cubic Yards
14 3/4"	9 5/8" 36#	1706'	1050 Sx - Circ.
8 3/4" - 7 7/8"	5 1/2" 15.5#	6285'	1st Stg. 360 Sx DV Tool 5166'
			2nd Stg. 1550 Sx Circ

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 01-08-94	Date of Test 01-13-94	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure 30#	Casing Pressure 30#	Choke Size 2"
Actual Prod. During Test 237	Oil - Bbls. 222	Water - Bbls. 15 BLW	Gas - MCF 77

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Thomas K. Scroggin  
Printed Name  
01-17-94  
Date

Operations Supervisor  
Title  
623-8726  
Telephone No.

OIL CONSERVATION DIVISION  
JAN 19 1994  
Date Approved  
By  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title