Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32310

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
LG 2750

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion:
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name
Mobil Lea State

2. Name of Operator
ARMSTRONG ENERGY CORPORATION

8. Well No.
4

3. Address of Operator
P.O. Box 1974, Roswell, New Mexico 88202-1973

9. Pool name or Wildcat
Lea Delaware, N.E.

4. Well Location
Unit Letter N : 1155 Feet From The South Line and 1770 Feet From The West Line

Section 2 Township 20S Range 34E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
12-07-93	12-21-93	01-08-94	3667.9 GR	3663.1

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
6285'	6237'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name
5870' - 6058'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Comp, Neutron Density, Dual Laterolog Micro Laterolog

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	54#	40'	22"	3 Cubic Yards	None
9 5/8"	36#	1706'	14 3/4"	1050 Sx.-Circ.	None
5 1/2"	15.50#	6285'	8 3/4"-7 7/8"	1st Stg-360 Sx DV Tool	None
				5166'	
				2nd Stg-1550 Sx Circ.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
5910' - 5940' 31 Shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5910'-5940'	3000 gal. 7½% NEFE Acid
	20,000 gal. 46,200# 16/30
	Sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
01-08-94	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prodn For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01-13-94	24 Hrs.	2"		222	77	Load 15	346 to 1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
30#	30#		222	77	Load 15	39°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Tommy Scroggin

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Operations

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt 1605'	T. Strawn		T. Kirtland Fruitland	T. Penn. "C"	
B. Salt 3600'	T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates 3600'	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers 3680'	T. Devonian		T. Menefee	T. Madison	
T. Queen 4665'	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta Delaware 5435'	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand		T. Todilto	T.	
T. Drinkard	T. Bone Springs		T. Entrada	T.	
T. Abo	T.		T. Wingate	T.	
T. Wolfcamp	T.		T. Chinle	T.	
T. Penn	T.		T. Permain	T.	
T. Cisco (Bough C)	T.		T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 5684' to 5715' No. 3, from 5870' to 6058'

No. 2, from 5540' to 5565' No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1600	1600	Sand & Anhydrite				
1600	3500	1900	Salt				
3500	5500	2000	Dolomite & Sand				
5500	6050	550	Sand				
6050	6285	235	Lime				