Submit to Appropriate District Office
State Lease — 6 copies
Fee Lease — 5 copies

DISTRICT III

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088				
Santa	Fe,	New	Mexico	87504-2088

Revised 1-1-89

API NO. (assigned by OCD on New Wells)

30-625	<u>- 32315</u>	5
5. Indicate Type of L	ease	
	STATE XX	FEE
6. State Oil & Gas La	ase No.	

1000 Rio Brazos Rd., Azte	≤ NM 87410			l l	2792	140.
APPLICA*	TION FOR PERMIT	TO DRILL, DEEPEN, O	OR PLUG BACK	1//////		
12. Type of Work:				7. Lease Na	une or Unit As	greement Name
DRIL	L X RE-ENTER	DEEPEN	PLUG BACK			<b>,</b>
b. Type of Well:		SINGLE	MULTIPLE			
MET X MET	OTHER	ZONE	ZONE	□   Ouail R	idae "AC	DA'' State
2. Name of Operator	EUM CORPORATION	\T		8. Well No.		A State
	EUT CORPORTIO	3	·		1	
3. Address of Operator 105 South Fo	ourth Street A	rtesia, New Mexic	co 88210	1	e pr Wildcat	Olidore
4. Well Location	- Derece, In	Techia, New Heate		<u>Wildcat</u>	Delawar	
Unit Letter B	: 990 F∞a F	From The North	Line and	2310 Feet	From The	East
1.0			<del></del> -			Li
Section 16	Town	ship 20 South Ra	unge 34 East	NMPM	Lea	County
		10. Proposed Depth 8,200'	l	11. Formation Delaware		12 Rotary or C.T. Rotary
13. Elevations (Show wheth	er DF, RT, GR, atc.)	14. Kind & Status Plug, Bond	JE Dellies Co.		<u> </u>	L
3,638' GR		Blanket	Undesigna		16. Approx. I ASAF	Date Work will start
17.	PE	ROPOSED CASING AT			1 711211	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT			1
17 1/2"	13 3/8"					EST. TOP
12 1/4"	9 5/8"	54.5#	1,700'	1,700 s		Circulate
7 7/8''	5 1/2"	36.0#	3,450'	1,500 s		Circulate
		<u>  17#                                   </u>	ITD	As Warra	anted	1

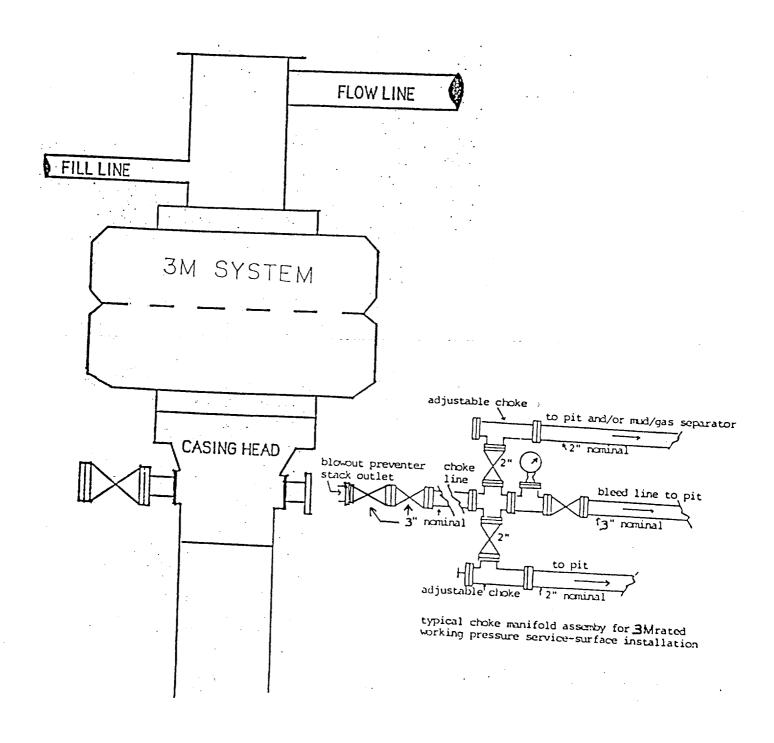
Yates Petroleum Corporation proposes to drill and test the Delaware and intermediate formations. Approximately 1,700' of surface casing will be set and cement circulated. Approximately 3,450' of intermediate casing will be run and cement circulated. If the well is commercial, production casing will be run and cement with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: Native mud to 1,700'; Brine to 3,450'; cut Brine to TD.

BOPE PROGRAM: BOPE will be installed on the 13 3/8" casing and tested daily for operational.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED

## YATES PETROLEUM CORPORATION



MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986

November 19, 1993



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

S. P. YATES
CHARMAN OF THE BOARD

JOHN A. YATES

PEYTON VATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY

DENNIS G. KINSEY

Eddy Potash, Inc. Marvin Watts, General Manager P.O. Box 31 Carlsbad, New Mexico 88220

Dear Mr. Watts:

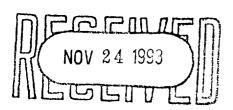
Yates Petroleum Corporation is the operator of the Oil & Gas Lease V-3426. We have staked the following location:

Quail Ridge "AOA" St. #1 990' FNL and 2310' FEL Sec. 16-T20S-R34E Lea County, New Mexico

An Application to Drill is being filed with Oil Conservation District.

We have been advised that your company is the owner of record of certain potash leases in the area. We would respectfully request that you waive any objection you may have to this proposed well location and so indicate by signing and returning one copy of this letter in the enclosed envelope.

Your favorable consideration of this request will be greatly appreciated. Should you have any questions, please call me at 748-4347.



Sincerely,

YATES PETROLEUM CORPORATION
Clifton R. May
Permit Agent

NO OBJECTIONS OFFERED

FIDDY POTASH INC.

MISSISSIPPI CHEMICAL CORPORATION

Ву:	Robert 11 Kren	/
Tille:	CHIEF MINE ENGR	
Date:	11-23-93	

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OBJECTIONS OFFERED
EDDY POTASH INC.
WISSISSIPPI CHEMICAL CORPORATION

Ву:	
Title:	
Date:	