

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.	30-025-32341
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1656
7. Lease Name or Unit Agreement Name	
State "J" Gas Com	
8. Well No.	5
9. Pool name or Wildcat	Eumont Yates 7RQ
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3577.2' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator: Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360	
4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3577.2' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-22 thru 7-15-98

MIRU Dawson Prod. Svc. pulling unit. Removed wellhead, installed BOP & TOH w/prod. eqpt. TIH w/5-1/2" CIBP & set at 3273'. Press. tested CIBP to 4000 PSI. Held OK. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in Eumont Zone w/4 SPF fr. 2923' - 3208'. American Fracmaster acidized Eumont Zone perfs. fr. 2923' - 3208' w/1600 gal. 15% HCL DI acid. Swabbed well. B.J. Svc. fracture treated Eumont Zone 5-1/2" csg. perfs. fr. 2923' - 3208'. w/68,230 gal. foamed linear guar gel, 283,000 SCF of N2, 120 tons of CO2 & 200,000 lbs. 12/20 Brady sand. RU air unit & cleaned out sand fr. 3136' to CIBP. RU Protechnics logging svc. & TIH w/spectra scan logging tool logging Eumont frac fr. 3245' - 2600'. TIH w/drilling bailer, cleaned out sand & drld. & knocked CIBP to 3525'. TIH w/Halliburton "N" nipple on 2-3/8" tbg. & set tbg. OE at 3093'. Removed BOP & installed wellhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 7-27-98

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 31 1998

CONDITIONS OF APPROVAL, IF ANY:

RDPU & cleaned location. Resumed producing well.

Test of 7-23-98: Prod. 160 MCFGPD in 24 hours. Tbg. press. 9 PSI & csg. press.  
9 PSI.