

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32341
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1656
7. Lease Name or Unit Agreement Name (000162) 000194 STATE "J" GAS COM
8. Well No. 5
9. Pool name or Wildcat EUMONT YATES 7RQ (76480)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name (000162) 000194 STATE "J" GAS COM	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 5	
2. Name of Operator AMERADA HESS CORPORATION (000495)		9. Pool name or Wildcat EUMONT YATES 7RQ (76480)	
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265			
4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County			
10. Date Spudded 12-26-93	11. Date T.D. Reached 12-30-93	12. Date Compl. (Ready to Prod.) 3-28-94	13. Elevations (DF& RKB, RT, GR, etc.) 3577.2' GR
14. Elev. Casinghead			
15. Total Depth 3530'	16. Plug Back T.D. DOD 3525'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 3303' - 3514' EUMONT YATES 7RQ			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DLL/MSF/GR/CALP, LDT/CNL/GR/CALP, SDT SONIC, CBL			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	430'	11"	150 SKS CLASS 'C'	
5-1/2"	15.5#	3530'	7-7/8"	STAGE 1: PUMPED 200 SKS. CLASS 'C' & 225 SKS. CLASS 'H'.	
				STAGE 2: PUMPED 400 SKS. CLASS 'C' & 250 SKS. CLASS 'H'.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3393'	

25. TUBING RECORD

26. Perforation record (interval, size, and number) PERF. 5-1/2" CSG. USING 4" PERF GUN W/2 SPF, TOTAL 296 SHOTS AT FOLLOWING INTERVALS: 3303'-3305', 3312'-3314', 3317'-3374', 3385'-3387', 3396'-3410', 3420'-3444', 3451'-3468', 3482'-3495', & 3506'-3514'.		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3303'-3514' W/104,034 GAL MY-T-GEL 40# CROSSLINKED FLUID & 101,652 GAL CO2 IN 50 QUALITY SYSTEM CARRYING 532,000# 12/20 BRADY SAND	
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28. PRODUCTION Date First Production 3-28-94		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 4-22-94	Hours Tested 24 HRS.	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. -0-	Gas - MCF 1476	Water - Bbl. -0-	Gas - Oil Ratio
Flow Tubing Press. 45#	Casing Pressure 45#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R. L. Wheeler, Jr. Printed Name R. L. Wheeler, Jr. Title Supv. Adm. Svc. Date 4-27-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ahny	1046	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1140	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2314	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2438	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2693	T. Devonian	T. Menefee	T. Madison
T. Queen	3215	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1046	1046	RED BEDS
1046	1140	94	ANHY
1140	2314	1174	SALT
2314	3530	1216	DOLOMITE, SANDSTONE, ANHY