

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL AP NO. 30-025-32341
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1656
7. Lease Name or Unit Agreement Name (000162) 000194 STATE "J" GAS COM
8. Well No. 5
9. Pool name or Wildcat EUMONT YATES 7RQ (76480)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator AMERADA HESS CORPORATION (000495)
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3577.2' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: NEW WELL COMPLETION <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE "J" GAS COM #5
3-16 THRU 4-19-94

MIRU DA&S WELL SVC. & STAR TOOL. INSTALLED BOP & TIH W/4-3/4" BIT & TAGGED CEMENT AT DV TOOL AT 1991'. DRLD. 4' & FELL THROUGH. TAGGED CEMENT AT 3432', DRLD. TO 3525' & CIRC. HOLE CLEAN. TESTED CSG. TO 3000#. SCHLUMBERGER RAN CBL FR. 3524' TO SURFACE W/1000# PRESS. TIH W/4" PERF. GUN & PERF. EUMONT YATES 7RQ ZONE 5-1/2" CSG. W/2 SPF, TOTAL 296 SHOTS AT FOLLOWING INTERVALS: 3303'-3305', 3312'-3314', 3317'-3374', 3385'-3387', 3396'-3410', 3420'-3444', 3451'-3468', 3482'-3495' & 3506'-3514'. SERFCO ACIDIZED EUMONT YATES 7RQ ZONE CSG. PERFS. FR. 3303'-3514' W/4000 GAL NEFE HCL ACID. SWABBED WELL & TOH W/WORKSTRING. REMOVED BOP & INSTALLED WELLHEAD. RDPU & CLEANED LOCATION. RAN BHP BOMB. CONNECTED TO WARREN PETROLEUM & BEGAN SELLING GAS THROUGH WARREN METER NO. 767 ON 3-28-94. (CON'T ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 4-27-94

TYPE OR PRINT NAME R. L. Wheeler, Jr.

TELEPHONE NO. 505 393-2144

(This space for State Use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR DATE MAY 03 1994

CONDITIONS OF APPROVAL, IF ANY:

4-5-94: ROWLAND TRK. PUMPED 10 BBLS. 2% KCL DOWN CSG. REMOVED WELLHEAD & INSTALLED FRAC VALVE HALLIBURTON PUMPED 1000 GAL OF 10% CITRIC ACID & DISPLACED W/200 BBLS. 2% KCL. HYDRAULICALLY FRACED EUMONT YATES 7RQ ZONE 5-1/2" CSG. PERFS. FR. 3303'-3514' W/104,034 GAL OF MY-T-GEL 40# CROSSLINKED FLUID & 101,652 GALS CO2 IN A 50 QUALITY SYSTEM CARRYING 532,000# 12/20 BRADY SAND. RESUMED FLOWING WELL. JARREL SVC. TAGGED FILL AT 3378' W/WEIGHT BAR. MIRU TRI-CONE AIR DRLG. EQPT. & STAR TOOL. CLEANED OUT FILL IN 5-1/2" CSG. FR. 3378'-3520'. CIRC. HOLE CLEAN. LAID DOWN 5 JTS. TBG. 2-3/8" TBG. SET AT 3393'. LAND TBG. IN WRAP AROUND & REMOVED BOP & DRLG. SPOOL. RDPU, CLEANED LOCATION & RECONNECTED TO SALES LINE & RESUMED SALES ON 4-19-94.

TEST OF 4-22-94: FLOWED 1476 MCFGPD IN 24 HRS. 45# TBG. PRESS & 45# CSG. PRESS.

RECEIVED

APR 22 1994

OFFICE