DISTRICT I P.O. Box 198

OIL CANSERVATION DIVISION

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P.O. Box 2088	30-025-32346
Santa Fe, New Mexico 87504-2088 O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE
OSO Rio Brizos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	B-1368 7. Lease Name or Unit Agreement Name
. Type of Well: OL OAS WELL WELL X OTHER	W.P. BYRD GAS COM (87)
Name of Operator	8. Well No.
AMERADA HESS CORPORATION (000495) 3. Address of Operator	9. Pool name or Wildcat
DRAWER D, MONUMENT, NEW MEXICO 88265	EUMONT YATES 7RQ (76480)
Unit Letter 0 : 990 Feet From The SOUTH Line and Section 12 Township 20S Range 36E	1980 Feet From The EAST Line NMPM LEA County
10 Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice	ce, Report, or Other Data
•••	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K X ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE	NILLING OPNS. · PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST A	ND CEMENT JOB
OTHER: OTHER:	RAN TUBING X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date	es, including estimated date of starting any proposed
work) SEE RULE 1103. 5-2 THRU 5-3-94	
J-2 1111/U J-J-34	
MIRU DA&S & STAR TOOL. REMOVED WELLHEAD & INSTALLED SP TAGGED FILL AT 3248'. TRI-CONE CLEANED OUT FILL FR. 32 2-3/8" TBG. O.E. AT 3231'. REMOVED BOP & INSTALLED WEL RESUMED PROD. WELL.	48'-3410'. PULLED 6 JTS. TBG. & SET
TAGGED FILL AT 3248'. TRI-CONE CLEANED OUT FILL FR. 32 2-3/8" TBG. O.E. AT 3231'. REMOVED BOP & INSTALLED WEL	48'-3410'. PULLED 6 JTS. TBG. & SET LHEAD. RDPU, CLEANED LOCATION &
TAGGED FILL AT 3248'. TRI-CONE CLEANED OUT FILL FR. 32 2-3/8" TBG. O.E. AT 3231'. REMOVED BOP & INSTALLED WEL RESUMED PROD. WELL.	48'-3410'. PULLED 6 JTS. TBG. & SET LHEAD. RDPU, CLEANED LOCATION &
TAGGED FILL AT 3248'. TRI-CONE CLEANED OUT FILL FR. 32 2-3/8" TBG. O.E. AT 3231'. REMOVED BOP & INSTALLED WEL RESUMED PROD. WELL. TEST OF 5-5-94: FLOWED 1059 MCFGPD IN 24 HRS. ON 3/4"	48'-3410'. PULLED 6 JTS. TBG. & SET LHEAD. RDPU, CLEANED LOCATION &
TAGGED FILL AT 3248'. TRI-CONE CLEANED OUT FILL FR. 32 2-3/8" TBG. O.E. AT 3231'. REMOVED BOP & INSTALLED WEL RESUMED PROD. WELL. TEST OF 5-5-94: FLOWED 1059 MCFGPD IN 24 HRS. ON 3/4" Thereby certify that the information physical is true and complete to the best of my knowledge and belief.	48'-3410'. PULLED 6 JTS. TBG. & SET LHEAD. RDPU, CLEANED LOCATION &
TAGGED FILL AT 3248'. TRI-CONE CLEANED OUT FILL FR. 32 2-3/8" TBG. O.E. AT 3231'. REMOVED BOP & INSTALLED WEL RESUMED PROD. WELL. TEST OF 5-5-94: FLOWED 1059 MCFGPD IN 24 HRS. ON 3/4" Thereby certify that the information prove is true and complete to the best of my knowledge and belief. ADMIN	48'-3410'. PULLED 6 JTS. TBG. & SET LHEAD. RDPU, CLEANED LOCATION & CHOKE. 60# CSG. & 60# TBG. PRESS.
TAGGED FILL AT 3248'. TRI-CONE CLEANED OUT FILL FR. 32 2-3/8" TBG. O.E. AT 3231'. REMOVED BOP & INSTALLED WEL RESUMED PROD. WELL. TEST OF 5-5-94: FLOWED 1059 MCFGPD IN 24 HRS. ON 3/4" Thereby certify that the information above is true and complete to the book of my knowledge and belief. SKONATURE ADMIN	48'-3410'. PULLED 6 JTS. TBG. & SET LHEAD. RDPU, CLEANED LOCATION & CHOKE. 60# CSG. & 60# TBG. PRESS. SVC. COORD. DATE 5-31-94 TELEPHONE NO. (505) 393-2

JECHNED

100 C G MIL.

OFFICE