CONDITIONS OF APPROVAL, IF ANY:

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DISTRICT

OIL CONSERVATION DIVISION

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-025-32346 5. Indicate Type of Lease STATE X FEE		
				DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
6. State Oil & Gas Lesse No.				
B-1368				
<i>{ </i>				
7. Lease Name or Unit Agreement Name				
(FORM C-101) FOR SUCH PROPOSAL	S.)		(87)	
I. Type of Well: OL GAS WILL WELL X OTHER				
WELL [WELL [] OTHER 2. Name of Operator	·		W.P. BYRD GAS COM	
AMERADA HESS CORPORATION (000495)			8. Well No.	
3. Address of Operator			9. Pool name or Wildcat	
DRAWER D, MONUMENT, NEW MEXICO 88265			EUMONT YATES 7RQ (76480)	
4. Well Location	T 11			
Unit Letter $0 : 990$ Feet From The 000	<u> </u>	Line and198	BO Feet From The EAST Line	
Section 12 Township 20S	P	nge 36E	NMPM LEA County	
	whether l	DF, RKB, RT, GR, etc.)	NMPM LEA County	
3554.		·	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
11. Check Appropriate Box to Ind	licate N	Nature of Notice, F	Report, or Other Data	
NOTICE OF INTENTION TO:		BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	$\overline{\Box}$	COMMENCE DRILLIN		
PULL OR ALTER CASING	L.J	1		
		CASING TEST AND CEMENT JOB OTHER: NEW WELL COMPLETION X		
OTHER:	- LJ	OTHER: NEW W	VELL COMPLETION X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent work) SEE RULE 1103. W.P. BYRD GAS COM #2 3-28 THRU 4-20-94	desails, ar	nd give persinent dates, inci	luding estimated date of starting any proposed	
TO 3000#. HELD OK. SCHLUMBER. RAN CBL F TRIPS W/4" PERFORATING GUN & PERFORATED INTERVALS W/2 SPF, TOTAL 382 HOLES AT FO 3097'-3106', 3123'-3125', 3133'-3135', 3 3211'-3216', 3230'-3232', 3242'-3254', 3 3382'-3400'. KNOX SVC. ACIDIZED EUMONT	3349' FR. 34 EUMON PLLOWI B152'- B258'- YATES	-3410'. CIRC I 02' TO SURFACE IT YATES 7RQ ZOI NG: 3068'-3072 3158', 3170'-3 3270', 3274'-32 7RQ 5-1/2" CSO CONNECTED TO N	HOLE CLEAN & PRESS. TESTED CSG. W/1000# PRESS. ON CSG. MADE 10 NE 5-1/2" CSG. IN SELECTED 2', 3074'-3076', 3087'-3091', 174', 3176'-3178', 3180'-3202', 338', 3348'-3352', 3368'-3376' &	
I hereby certify that the information above is true and cogniplete to the best of my loss	owiedge and	d belief. Supv. Adm.	Svc. 4-27-94	
TYPE OF PENTALMER R. L. Wheeler, Jr.	π	ne	DATE 505 393-21	
TYPEOR PRINT NAME R. L. WHEETER, Jr.	•		TELEPHONE NO. 303 393-21	
(This space for State Use)	i	manasa omesta	O BY CERTY SEXTON	
		ORIGINAL SELECT	SUPERVISOR MAY 0 2 1994	
APPROVED BY	п	ma	DATE TICH U DE SENT	

4-13-94: TIH W/BHP & CLOSED WELL IN. HALLIBURTON HYDRAULICALLY FRACED EUMONT YATES 7RQ ZONE CSG. PERFS FR. 3068'-3400' W/103,404 GAL. OF MV-T-GEL 40# CROSSLINKED FLUID & 106,380 GAL CO2 CARRYING 537,700# 12/20 BRADY SAND. RECONNECTED & BEGAN SELLING GAS TO WARREN PETROLEUM ON 4-22-94. PLAN TO CLEAN OUT WELL & RUN TUBING IN 30 DAYS.

TEST OF 4-22-94: FLOWED 979 MCFGPD IN 24 HRS. ON 3/4" CHOKE. 55# CSG. PRESS.

