

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32358
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1368
7. Lease Name or Unit Agreement Name	J.R. PHILLIPS GAS COM (000162)
8. Well No.	4
9. Pool name or Wildcat	EUMONT YATES 7RQ (76480)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____				
2. Name of Operator AMERADA HESS CORPORATION (000495)				
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265				
4. Well Location Unit Letter <u>0</u> : <u>1090</u> Feet From The <u>SOUTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County				
10. Date Spudded 1-9-94	11. Date T.D. Reached 1-13-94	12. Date Compl. (Ready to Prod.) 3-18-94	13. Elevations: DF & RKB, RT, GR, etc.) 3562.6' G.R.	14. Elev. Casinghead
15. Total Depth 3450	16. Plug Back T.D. DOD 3445'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3108' - 3348' EUMONT YATES 7RQ				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DLL/GR/CALP; LDT/CNL/GR/CALP, BHC/GR GR/CCL/CBL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	425'	11"	150 SKS. CLASS 'C'	
5-1/2"	15.5#	3450'	7-7/8"	450 SKS. CLASS 'C' & 425 SKS. CLASS 'H'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) PERF 5-1/2" CSG USING 4" PERF. GUN W/2 SPF, TOTAL 332 SHOTS AT FOLLOWING INTERVALS: 3108'-3114', 3124'-3130', 3134'-3150', 3161'-3166', 3168'-3172', 3176', 3183'-3187', 3190'-3194', (CON'T OVER)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	3108'-3348' ACID. W/4000 GAL 15% NEFE
	3108'-3348' FRACED W/157,000 GAL 50/50
	QUALITY CO2 FOAM CROSSLINKED

28. PRODUCTION		W/40# GUAR GEL & 534,200# 12/20 BRADY SAND.					
Date First Production 3-18-94	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 3-23-94	Hours Tested 24 HRS.	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1830	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 180	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD TO WARREN PETROLEUM						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>R.L. Wheeler, Jr.</u>	Printed Name <u>R.L. WHEELER, JR.</u> Title <u>SUPV. ADM. SVC.</u> Date <u>4-11-94</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	933'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1134'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2260'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	2650'	T. Devonian	T. Menefee	T. Madison	
T. Queen	3080'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	933	933	REDBEDS				
933	1134	201	ANHYDRITE				
1134	2260	1126	SALT				
2260	3450	1190	DOLOMITE, SAND, ANHYDRITE				

PERFORATION RECORD CONTINUED

3197', 3223'-3240', 3244'-
 3312', 3318'-3330', 3338'-
 3342' & 3344'-3348'.