

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-025-32358

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1368

7. Lease Name or Unit Agreement Name
J.R. PHILLIPS GAS COM

8. Well No.
4

9. Pool name or Wildcat
EUMONT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator <u>AMERADA HESS CORPORATION, ATTN: KEN WHITE</u>					
3. Address of Operator <u>1201 LOUISIANA, STE 700, HOUSTON, TEXAS 77002</u>					
4. Well Location Unit Letter <u>"O"</u> : <u>1090</u> Feet From The <u>SOUTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County					
10. Proposed Depth <u>3450'</u>		11. Formation <u>SEVEN RIVERS QUEEN</u>		12. Rotary or C.T. <u>ROTARY</u>	
13. Elevations (Show whether DF, RT, GR, etc.) <u>3562.6</u>		14. Kind & Status Plug. Bond <u>BLANKET CURRENT</u>		15. Drilling Contractor <u>MCGEE DRILLING CO.</u>	
16. Approx. Date Work will start <u>12-26-93</u>					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>11"</u>	<u>8-5/8"</u>	<u>24#</u>	<u>400'</u>	<u>125</u>	<u>SURFACE</u>
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>15.5</u>	<u>3450' - TD</u>	<u>700</u>	<u>SURFACE</u>

DRILL 11" HOLE TO 400' AND SET 400' OF 24# 8-5/8" SURF CSG. CEMENT WITH 125 SX 65/35 POZ AND CIRCULATE TO SURFACE.

DRILL 7-7/8" HOLE TO 3450' AND SET 3450' OF 5-1/2" 15.5# PRODUCTION CASING. CEMENT CSG WITH 700 SX CLASS "C" CEMENT AND CIRCULATE TO SURFACE.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ken White* TITLE SUPVSR DRILLING SVS. DATE 12-16-93
(713)
TYPE OR PRINT NAME KEN WHITE TELEPHONE NO. 752-5445

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

DEC 23 1993