## STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR

July 2, 1993

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Yates Petroleum Corp. ARR: Clifton R May 105 S. 4th. Street Artesia, NM 88210

Spring AKJ State

#1-B, Sec.@, T-20S, R-32E

Rec. 7-8-

Gentlemen:

SUBJECT:

After reviewing your intent to drill on the well listed above. We have discovered that your proposed casing does not meet with the standards set up for the drilling in the potash area. If this is not corrected, we will be unable to approve this intent to drill. Please send in a corrected C-101 with the correct proposed casing.

If you should have any questions concerning this matter, please call District I, Hobbs office (505) 393-6161.

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton / District I, Supervisor

JS:dp

DRUG FRE tt's a State

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SALICE SALICE

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies			Form C-101 Revised 1-1-89				
DISTRICT I P.O. Box 1980, Hobbs, NN	A NM 88240 Santa Fe, New Mexico 87504-2088		38	API NO. ( assigned by OC 30-025-30877	Don New Wells) 30887 -		
DISTRICT II P.O. Drawer DD, Artesia, I	NM 88210	Salia re, New Mexico	87504-2088	5. Indicate Type of Lease			
DISTRICT III 1000 Rio Brazos Rd., Azie	c, NM 87410	6. State Oil & Gas Lease V-3426					
APPLICAT	TION FOR PERMIT						
DRILL XX RE-ENTER DEEPEN PLUG BACK							
WELL X WELL		ZONE		Spring AKJ Sta			
2. Name of Operator Yates Petrole	um Corporation	8. Well No.					
3. Address of Operator		<u>1</u> 9. Pool name or Wildcat					
	rth Street, Ar	East Lusk Dela	ware				
4. Well Location Unit LetterB	: 660 Feet	From TheNorth	Line and 198	0 Feet From The	East Line		
Section 2 20 South Range 32 East NMPM Lea County							
		10. Proposed Depth 8000'	D	ormation elaware	12. Rozay or C.T. Rotary		
13. Elevations (Show wheth 3510' GL	er DF, RT, GR, etc.)	14. Kind & Status Plug. Bond . Blanket	- 15. Drilling Contractor Undesignate	d 16 Approx	Date Work will start		
17. PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
17 1/2"	13 3/8"	54.5# J-55	1100'	1150 sacks	Circulate		
7 7/8"	8 5/8"	32# J-55	4430'	2500 sacks	Circulate		
	5 1/2"	17 & 20# J-55	TD	400 sacks	As warranted		

Yates Petroleum Corporation proposes to drill and test the Delaware and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to surface. Approximately 4430' of intermediate casing will be set and cement circulated. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW from surface to 1100'; Brine to 4430'; Cut Brine to TD.

BOP PROGRAM: BOP's will be installed at the offset and tested for operational daily.

NOTE: This location was originally staked and permitted as the Texaco AHL State #1 - Lease LG-8384, API No. 30-025-30887.

I hereby certify that the info	$\frac{1}{2}$	at of my knowledge and belief.	
SKONATURE	ft. K. May	Permit Agent	6/28/93
TYPE OR PRINT NAME	CLIFTON R. MAY		TELITIKWE NO.748-1471
(This space for State Use)			
APPROVED BY			DATE
CONDITIONS OF APTROVAL	ም አእነት።		

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CAP HOBBS