

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) 30-025-30887	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. LG - 8384	
7. Lease Name or Unit Agreement Name Texaco "AHL" State	
8. Well No. 1	
9. Pool name or Wildcat Wildcat Delaware	
10. Proposed Depth 8000'	
11. Formation Delaware	
12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 3510 GL	
14. Kind & Status Plug. Bond Blanket	
15. Drilling Contractor Undesignated	
16. Approx. Date Work will start ASAP	
17. PROPOSED CASING AND CEMENT PROGRAM	
SIZE OF HOLE	SIZE OF CASING
17-1/2"	13-3/8"
12-1/4"	9-5/8"
7-7/8"	5-1/2"
WEIGHT PER FOOT	SETTING DEPTH
54.5# J-55	1100'
36# J-55	2900'
17 & 20# N-80	TD
SACKS OF CEMENT	EST. TOP
900 sx	Circulate
950 sx	Circulate
400 sx	As Warranted

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, New Mexico 88210	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>20 South</u> Range <u>32 East</u> NMPM Lea County	

10. Proposed Depth 8000'		11. Formation Delaware		12. Rotary or C.T. Rotary	
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7-7/8"	5-1/2"	17 & 20# N-80	TD	400 sx	As Warranted

We propose to drill and test the Delaware and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to surface. Approximately 2900' of intermediate casing will be set and cement circulated. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW from surface to 1100'; Brine to 2900'; FW to TD.

BOP PROGRAM: BOP's will be installed at the offset and tested for operational daily.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken Beardemphl TITLE Landman DATE 4-26-90
TYPE OR PRINT NAME Ken Beardemphl TELEPHONE NO. (505) 748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 30 1990

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

OK - Not in LMR area - ms

RECEIVED

APR 27 1990

OCD
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

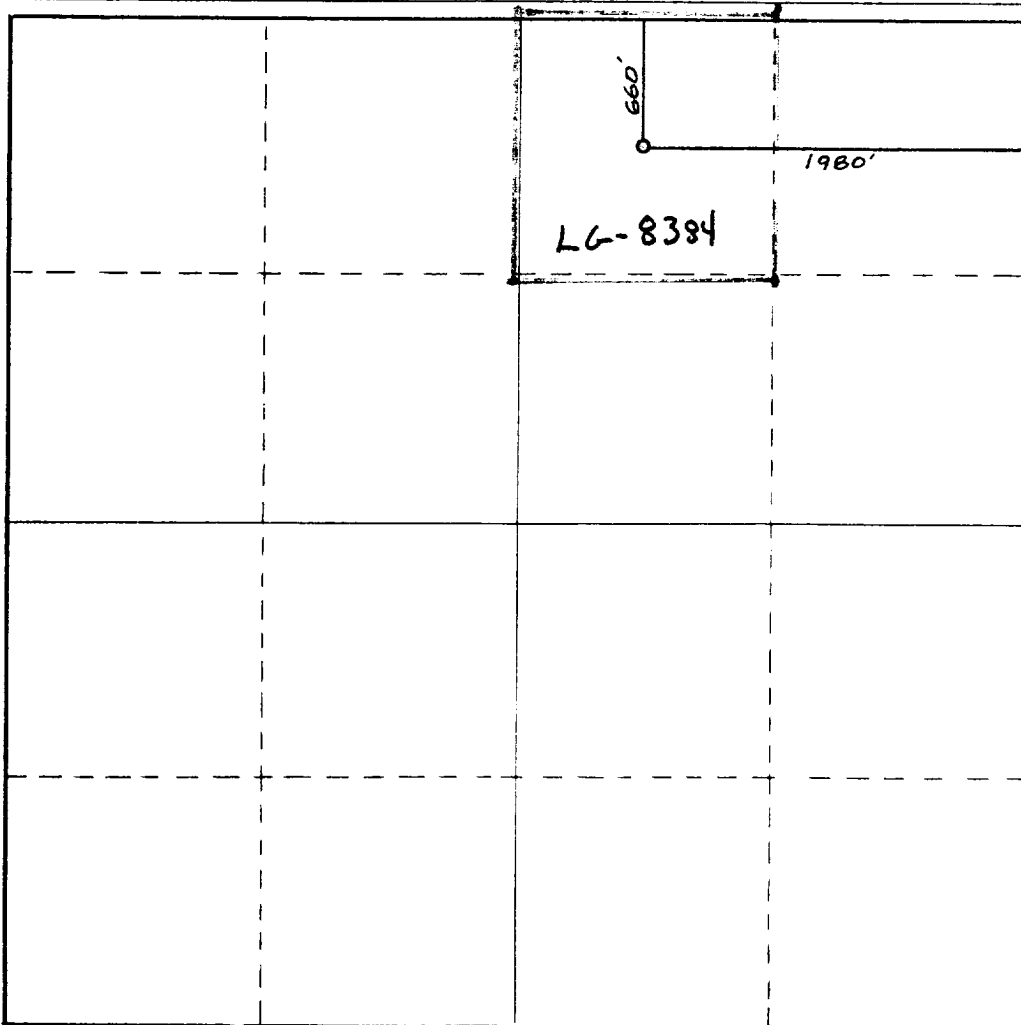
Operator YATES PETROLEUM CORPORATION			Lease Texaco AHL State		Well No. 1
Unit Letter B	Section 2	Township 20 South	Range 32 East	County Lea County, N.M.	
Actual Footage Location of Well: 1980 feet from the East line and 660 feet from the North line					
Ground Level Elev. 3510.	Producing Formation Delaware		Pool Wildcat Delaware		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

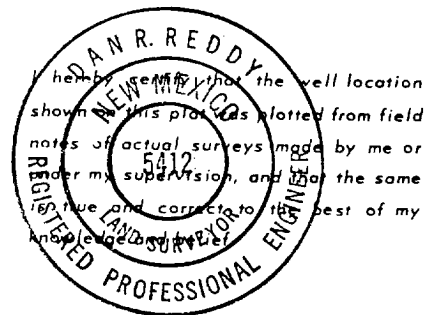
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ken Beardemph
Name
KEN BEARDEMPH
Position
LANDMAN
Company
Yates Pet. Corp.
Date
4-26-90



Date Surveyed
April 25, 1990
Registered Professional Engineer
and/or Land Surveyor

Dan R. Reddy
Certificate No.
NM PE&LS NO. 5412

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

RECEIVED

APR 27 1990

**OCD
HOBBS OFFICE**