District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-14
Originated 11/1/9

Submit Origin
Plus 2 Copi
to appropria
District Offi

H-0476

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amerada Hess Corporation OGRID #: 000495

Address: P. O. Drawer D, Monument, New Mexico 88265

Contact Party: Robert L. Williams, Jr. Phone: 505 393-2144

II. Name of Well: State "F" Gas Com Well No. 2 API #: 30-025-32361
Location of Well: Unit Letter E, 1650 Feet from the North line and 825 feet from the West line,
Section 1, Township 20S, Range 36E, NMPM, Lea County

III. Date Workover Procedures Commenced: 9-29-97
Date Workover Procedures were Completed: 11-12-97

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Eumont Yates 7RQ PRO GAS

VII. AFFIDAVIT:

State of New Mexico)
) ss.
County of Lea)

Robert L. Williams, Jr., being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.

2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.

3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name) Robert L. Williams, Jr.

Sr. Production Foreman
(Title)

SUBSCRIBED AND SWORN TO before me this 21st day of May, 1998.

Notary Public

My Commission expires: 3-14-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 11-12, 1997

District Supervisor, District 1
Oil Conservation Division

Date: 5/27/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32361

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-869

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
(191)
STATE "F" GAS COM

1. Type of Well:
OIL WELL [ ] GAS WELL [X] OTHER

2. Name of Operator
Amerada Hess Corporation

8. Well No.
2

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360-0840

9. Pool name or Wildcat
EUMONT YATES 7RQ (76480)

4. Well Location
Unit Letter E : 1650 Feet From The NORTH Line and 825 Feet From The WEST Line

Section 1 Township 20S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3574.7' GL

11. **Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[X]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:			[ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-29-97 THRU 11/12/1997

TYLER WELL SVC. MIRU. RMV'D. WELLHEAD. INSTALLED BOP & TBG. STRIPPER. TOH W/TBG. & PROD. EQUIP. TIH W/BAKER MODEL 'G" RBP & BAKER TENSION PKR. SET RBP @ 3,120'. SET PKR. @ 3,109' & CI. AA OILFIELD SVC. MIRU & LOADED TBG. & CSG. W/72 BBLS. OF 2% KCL WATER. PRESS. TST'D. TBG., CSG. & RBP W/3,500#. HELD OK. TOH W/TBG. & PKR. TIH W/96 JTS. OF 2-3/8" OD TBG. O.E. ACID WASHED TBG. W/600 GALS. OF 15% HCL ACID. SPOTTED 3 SKS. OF 12/20 BRADY SAND ON RBP @ 3,120'. TOH W/TBG. SCHLUMBERGER SVC. MIRU & PERF'D. THE 5-1/2" CSG. AT THE FOLLOWING INTERVALS: 2,414', 24,76', 2,550', 2,585', 2,614', 2,636', 2,650', 2,673', 2,682', 2,703', 2,743', 2,759', 2,781', 2,846', 2,900', 2,919', 2,929', 3,015', & 3,064'. TIH W/PPI PKR. ON 96 JTS. TBG. FINISHED TIH W/HALLIUBRTON PPI PKR. W/TBG. PRESS. TST'D. TBG. & PKR. W/4000#. (CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

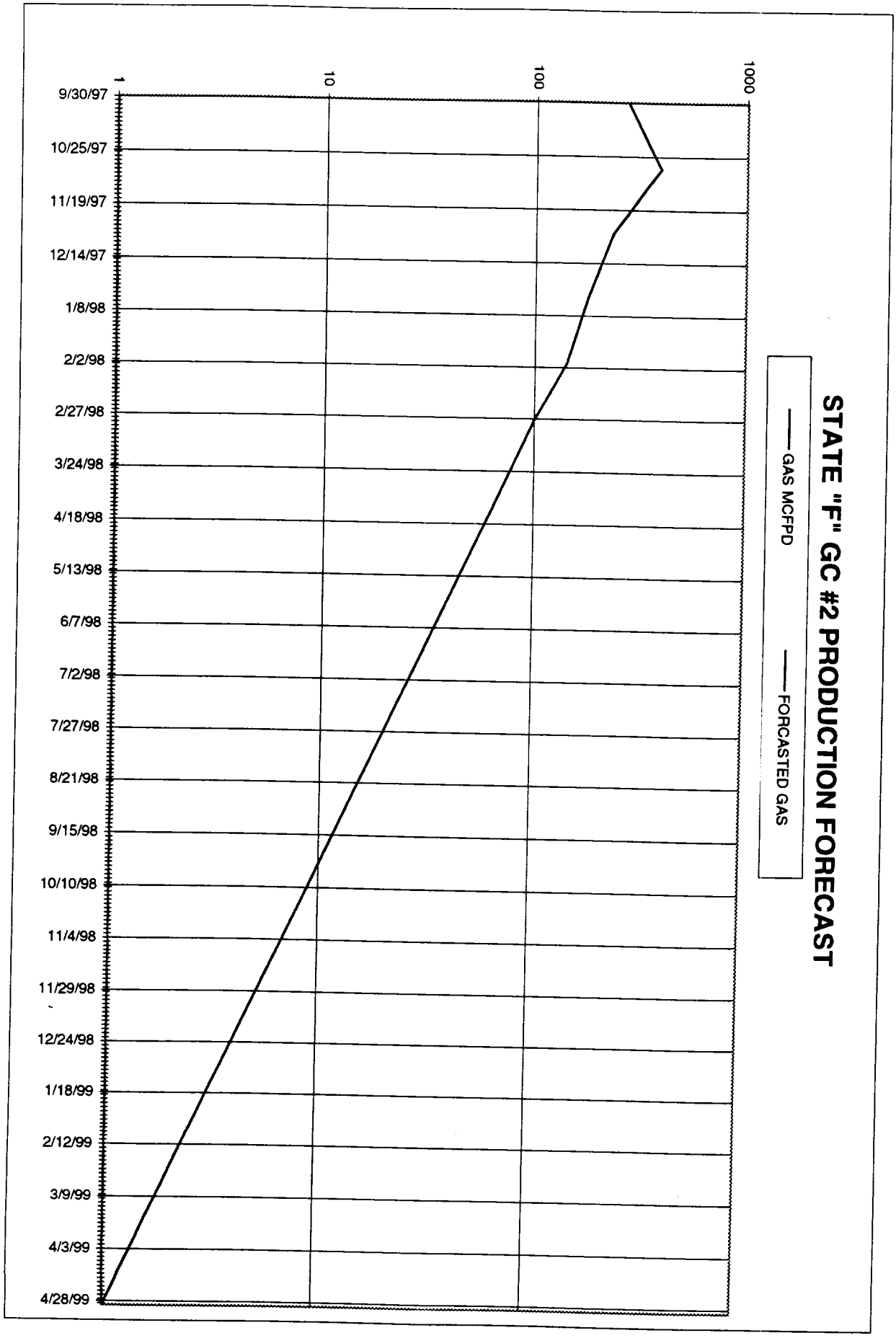
SIGNATURE Colleen Robinson TITLE STAFF ASSISTANT DATE 11/13/1997

TYPE OR PRINT NAME COLLEEN ROBINSON TELEPHONE NO. 915 758-6778

(This space for State Use)

APPROVED BY ED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR TITLE DATE MAR 09 19

TST'D. OK. INSTALLED RFC VALVE & CHK'D. OPERATION. VALVE OPENED @ 1,200# & CLOSED @ 400#. AMERICAN FRACMASTER MIRU. ACIDIZED PERFS. W/1,000 GALS. OF 15% HCL ACID MIXED W/70 LBS. PER 1,000 GALS. OF SODIUM ERYTHORBATE. MAX. PRESS.-4,200#, MIN. PRESS.-1,900# & AIR-1.5 BPM. ALL PERFS. OPEN. FISHED & RCV'D. RFC VALVE. TOH & LAID DWN. TBG. & PKR. MIRU HALLIBURTON FRAC. SVCS. MIRU GUARDIAN WELLHEAD PROTECTION & INSTALLED CSG. HEAD SAVER. FRAC EUMONT PERFS. FR. 2,414' TO 3,064' DWN. 5-1/2" CSG. @ 50 BPM W/101,500 GALS. OF FOAMED WATERFRAC 50 LINEAR GUAR GEL, 50,000 LBS. 20/40 BRADY SAND, 146,000 LBS. 12/20 BRADY SAND & 210 TONS CO2. FLOAT ON BLENDER TUB HUNG IN THE OPEN POSITION CAUSING TUB TO OVERFLOW & TERMINATED JOB EARLY IN THE 6 PPG STAGE. FLUSHED FRAC TO BTM. PERF. W/3,064 GALS. 100% CO2. ISIP-1,788#, AIR-50 BPM, & AVG. PP-2,250#. MAX. PP-2,732# & MIN. PP-931#. OPENED WELL UP FOR IMMEDIATE FLOW BACK ON 30/64 CHOKE @ 1,700#. FLOWED TO PIT. HOOKED UP WELL TO SALES. WELL FLOWING TO SALES.
RTD MIRU & LOGGED FR. 3039'-2000' FR SUR. LOG INDICATED ALL PERFS OPEN EXCEPT PERFS AT 3015' & 3064'. TAGGED FILL IN 5-1/2" CASING AT 3039'. RDMO. FLOWING TO SALES. PU & TIH W/ BAKER RBP RETR. TOOL ON 94 JTS OF 2-3/8" TBG. TAGGED FILL IN 5-1/2" CASING AT 3034'. CLEANED OUT FILL TO 3122'. CIRC. HOLE CLEAN. REL. RBP TOH W.TBG & RBP. TIH W/100 JTS OF 2-3/8" OD TBG, 2-3/8" OD NOTCHED COLLAR, 2-3/8" X 4' TBG. SUB & HALLIBURTON 1.87 PROFILE NIPPLE W/KNOCK OUT PLUG IN BOTTOM OF TBG. FLOWING TO SALES. REMOVED BOP. INSTALLED WELLHEAD & SET TBG OPEN ENDED @ 3268' W/HALLIBURTON 1.87 PROFILE NIPPLE AT 3262'. TIH W/SINKER BARS ON SAND LINE & KNOCKED OUT BLANKING PLUG IN PROFILE NIPPLE @ 3268'. TOH W/SAND LINE. LEFT 150' OF SAND LINE & SINKER BARS IN HOLE. HOOKED UP WELL TO SALES. RDMO PULLING UNIT. FLOWING. MIRU REECO WELL SVC. TBG. PRESSURE 24#, CASING PRESSURE 27#, FLOWRATE @ 717MCFPD. TIH MULESTAIL & TAGGED JUNK IN TBG @3112'. TIH W/SWAB & FOUND NO FLUID LEVEL. MADE 2 RUNS, RCV'D NO FLUID. LEFT FLOWING W/0# TBG PRESSURE & 27#CASING PRESSURE, FLOWRATE AT 717 MCFPD. CLEANED LOC. RDMO SWAB UNIT. FLOWING.
MIFRU DAWSON PROD. CLOSED IN. BLED DWN WELL 7 REMOVED WELLHEAD & INSTALL 3" SPOOL & BOP. LAYED BLOW DWN LINES TO PIT. TOH W/TBG. FOUND SAND LINE IN 4TH JT FR SN. PUT CLAMP ON SAND LINE & TOH W/SAND LINE & WEIGHT BAR & JARS. TOH W/REMAINING TUBING. TIH W/2-3/8" X 5-1/2" BAKER MODEL G RBP & 97 JTS TBG TO ST PLUG @ 3120'. LAYED DWN 17 JTS TBG TOH W/83 JTS & STOOD BACK. REMOVED OVERSHOT. TIH W/ 2-3/8" NOTCHED COLLAR, 2-3/8"XF' SUB, 2-3/8" HALLIBURTON N-NIPPLE, & 83JTS 2-3/8" TBG. EOT AT 2722'. SEATING NIPPLE AT 2716'. LANDED TBG IN TBG HEAD & REMOVED SPOOL & BOP. INSTALLED WELLHEAD CLOSED IN.FOUND FLOWRATE @360 MCFPD. FLOWING OUT TBG & CASING. RU LUBRICRATOR & TIH W/SWAB. FOUND NO FLUID LEVEL & RCV'D NO FLUID. CLOSED IN CASING. CASING PRESSURE INCREASED TO 45# IN 1 HR. MADE 6 SWAB RUNS 1 HR APART & NEVER RCV'D ANY FLUID. SHOT FLUID LEVEL W/WELL SOUNDER AT 3021'. LEFT FLOWING OUT TBG ONLY. CASING CLOSED IN. TUBING PRESSURE 10#, CASING PRESSURE 45#, FLOWRATE 350 MCFPD. FLOWING. FLOWRATE 351 MCPD W/13#TBG PRESSURE & SI CASING PRESSURE 45#. RDMO PU. CLOSED TBG & OPENED CSING TO SALES LINE. FLOWING. WELL SHUT IN. MIRU JARREL SERVICE & PERFORMED STATIC BHP SURVEY W/GRADIENT STOPS. FLOWING. WELL FLOWED 379 MCFPD. TBG PRESSURE 20 PSI. CASING PRESSURE 50 PSI. MIRU PULLING UNIT. REMOVED WELLHEAD; INSTALLED BOP & TBG STRIPPER. TOH & LD 11 JTS OF 2-3/8" OD TBG. (358') REMOVED BOP. INSTALLED WELLHEAD. RDMO PULLING UNIT. FLOWING TO SALES @ 338 MCFPD. MIRU DAWSON WELL SVC. PUMP 30 BBLS. 2% KCL W/LO-SURF 300 DWN CASING. LOWER TUBING 196', 6 JTS 2-3/8" TBG. FLOW BACK TO PIT SOM WTR. LOWER TBG 14 JTS BOTTOM OF TBG 3016'. MADE 11 SWAB RUNS. RCVD 25 BBLS WTR & OIL. CASING PRESS. 220#, TBG PRESS. 0#. LEFT OPEN TO SALES. WELL FLOWED 132 MCFPD, TBG PRESS. 10 PSI. CASING PRESS. 400 PSI. OPEN WELL FLOWING 348 MCF, TBG PRESSURE 30# & CASING PRESS. 88#. SHOOT FLUID LEVEL @ 3017'. RDMO DAWSON WELL SVC. FLOWING.
WELL PRODUCED 264 MCFPD. TBG PRESSURE 35 PSI & CASING PRESSURE 145 PSI.


STATE "F" GC #2 PRODUCTION FORECAST
GAS MCFPD
FORCASTED GAS
1
10
100
1000
9/30/97
10/25/97
11/19/97
12/14/97
1/8/98
2/2/98
2/27/98
3/24/98
4/18/98
5/13/98
6/7/98
7/2/98
7/27/98
8/21/98
9/15/98
10/10/98
11/4/98
11/29/98
12/24/98
1/18/99
2/12/99
3/9/99
4/3/99
4/28/99

STATE "F" GC #2	
Date	GAS MCFPD
3/31/94	13
4/30/94	911
5/31/94	1372
6/30/94	1325
7/31/94	1023
8/31/94	1090
9/30/94	1184
10/31/94	1146
11/30/94	858
12/31/94	956
1/31/95	963
2/28/95	987
3/31/95	1255
4/30/95	1155
5/31/95	996
6/30/95	842
7/31/95	698
8/31/95	824
9/30/95	768
10/31/95	772
11/30/95	723
12/31/95	712
1/31/96	670
2/29/96	634
3/31/96	606
4/30/96	613
5/31/96	577
6/30/96	559
7/31/96	541
8/31/96	526
9/30/96	507
10/31/96	487
11/30/96	479
12/31/96	476
1/31/97	462
2/28/97	425
3/31/97	401
4/30/97	391
5/31/97	243
6/30/97	362
7/31/97	349
8/31/97	335
9/30/97	273
10/1997	392
11/1997	235
12/1997	178

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

STATE "F" GC #2	
Date	GAS MCFPD
1/31/98	142
2/28/98	99
3/31/98	71
4/30/98	51
5/31/98	37
6/30/98	27
7/31/98	19
8/31/98	14
9/30/98	10
10/31/98	7
11/30/98	5
12/31/98	4
1/31/99	3
2/28/99	2
3/31/99	1
4/30/99	1
5/31/99	1
6/30/99	1
7/31/99	0
8/31/99	0
9/30/99	0
10/31/99	0
11/30/99	0
12/31/99	0
1/31/00	0
2/29/00	0
3/31/00	0
4/30/00	0
5/31/00	0
6/30/00	0
7/31/00	0
8/31/00	0
9/30/00	0
10/31/00	0
11/30/00	0
12/31/00	0
1/31/01	0
2/28/01	0
3/31/01	0
4/30/01	0
5/31/01	0
6/30/01	0
7/31/01	0
8/31/01	0
9/30/01	0
10/31/01	0

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

STATE "F" GC #2	
Date	GAS MCFPD
11/30/01	0
12/31/01	0
1/31/02	0
2/28/02	0
3/31/02	0
4/30/02	0
5/31/02	0
6/30/02	0
7/31/02	0
8/31/02	0
9/30/02	0
10/31/02	0
11/30/02	0
12/31/02	0
1/31/03	0
2/28/03	0
3/31/03	0
4/30/03	0
5/31/03	0
6/30/03	0
7/31/03	0
8/31/03	0
9/30/03	0
10/31/03	0
11/30/03	0
12/31/03	0
1/31/04	0
2/29/04	0
3/31/04	0
4/30/04	0
5/31/04	0
6/30/04	0
7/31/04	0
8/31/04	0
9/30/04	0
10/31/04	0
11/30/04	0
12/31/04	0

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

MONTHLY PRODUCTION HISTORY
Fe ary, 1997 TO January, 1998

WELL: STATE F GAS COM #2

Production Date	------ OIL ------ BBLS	BOPD	------ GAS ------ MCF	MCFD	------ WATER ------ BBLS	BWPD	------ CO2 ------ MCF	MCFD
1/31/98	0	0	4,416	142	0	0	0	0
12/31/97	0	0	5,532	178	0	0	0	0
11/30/97	0	0	7,036	235	0	0	0	0
10/31/97	0	0	12,165	392	0	0	0	0
9/30/97	0	0	8,178	273	0	0	0	0
8/31/97	0	0	10,380	335	0	0	0	0
7/31/97	0	0	10,825	349	0	0	0	0
6/30/97	0	0	10,859	362	0	0	0	0
5/31/97	0	0	7,530	243	0	0	0	0
4/30/97	0	0	11,744	391	0	0	0	0
3/31/97	0	0	12,437	401	0	0	0	0
2/28/97	0	0	11,889	425	0	0	0	0
	0	0	112,991	3,727	0	0	0	0

MONTHLY PRODUCTION HISTORY
Fe ıary, 1996 TO January, 1997

WELL: STATE F GAS COM #2

Production Date	------ OIL ------ BBLS	BOPD	------ GAS ------ MCF	MCFD	------ WATER ------ BBLS	BWPD	------ CO2 ------ MCF	MCFD
1/31/97	0	0	14,325	462	0	0	0	0
12/31/96	0	0	14,744	476	0	0	0	0
11/30/96	0	0	14,381	479	0	0	0	0
10/31/96	0	0	15,094	487	0	0	0	0
9/30/96	0	0	15,212	507	0	0	0	0
8/31/96	0	0	16,300	526	0	0	0	0
7/31/96	0	0	16,757	541	0	0	0	0
6/30/96	0	0	16,762	559	0	0	0	0
5/31/96	0	0	17,886	577	0	0	0	0
4/30/96	0	0	18,392	613	0	0	0	0
3/31/96	0	0	18,790	606	0	0	0	0
2/29/96	0	0	18,375	634	0	0	0	0
	0	0	197,018	6,466	0	0	0	0

MONTHLY PRODUCTION HISTORY
Fe ary, 1995 TO January, 1996

WELL: STATE F GAS COM #2

Production Date	------- OIL -------		------- GAS -------		------- WATER -------		------- CO2 -------	
	BBLS	BOPD	MCF	MCFD	BBLS	BWPD	MCF	MCFD
1/31/96	0	0	20,762	670	0	0	0	0
12/31/95	0	0	22,067	712	0	0	0	0
11/30/95	0	0	21,684	723	0	0	0	0
10/31/95	0	0	23,934	772	0	0	0	0
9/30/95	0	0	23,051	768	0	0	0	0
8/31/95	0	0	25,548	824	0	0	0	0
7/31/95	0	0	21,627	698	0	0	0	0
6/30/95	0	0	25,261	842	0	0	0	0
5/31/95	0	0	30,862	996	0	0	0	0
4/30/95	0	0	34,642	1,155	0	0	0	0
3/31/95	0	0	38,900	1,255	0	0	0	0
2/28/95	0	0	27,633	987	0	0	0	0
	0	0	315,971	10,401	0	0	0	0

MONTHLY PRODUCTION HISTORY
Fe! ary, 1994 TO January, 1995

WELL: STATE F GAS COM #2

Production Date	------ OIL ------		------ GAS ------		------ WATER ------		------ CO2 ------	
	BBLS	BOPD	MCF	MCFD	BBLS	BWPD	MCF	MCFD
1/31/95	0	0	29,847	963	0	0	0	0
12/31/94	0	0	29,638	956	0	0	0	0
11/30/94	0	0	25,734	858	0	0	0	0
10/31/94	0	0	35,512	1,146	0	0	0	0
9/30/94	0	0	35,512	1,184	0	0	0	0
8/31/94	0	0	33,804	1,090	0	0	0	0
7/31/94	0	0	31,709	1,023	0	0	0	0
6/30/94	0	0	39,749	1,325	0	0	0	0
5/31/94	0	0	42,546	1,372	0	0	0	0
4/30/94	0	0	27,317	911	0	0	0	0
3/31/94	0	0	393	13	0	0	0	0
	0	0	331,761	10,840	0	0	0	0

04/23/1998 P R E M A S PRLP620
ACTION _ WELL COMPLETION DOWNTIME MORE

AHCLW 02274 2 _ WELL CLASS G GAS
ROD FIELD 100 6 2 3 267 _ EUMONT FIELD
PLATFORM _____
WELL CMPL 6869 1 STATE F GAS COM #2
START DT FROM 04/23/1998 PROD METH 10 FLOWING

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	02/10/1998	23	U	001	019	MAJOR WORKOVER
_	02/05/1998	24	D	001	019	MAJOR WORKOVER
_	11/25/1997	3	U	001	018	MINOR WORKOVER
_	11/10/1997	4	U	001	018	MINOR WORKOVER
_	11/06/1997	8	U	001	051	SWABBING
_	10/29/1997	6	U	001	018	MINOR WORKOVER
_	10/27/1997	2	U	001	018	MINOR WORKOVER
_	10/24/1997	24	D	001	019	MAJOR WORKOVER
_	10/22/1997	3	U	001	019	MAJOR WORKOVER
_	10/21/1997	10	U	001	019	MAJOR WORKOVER

1 HELP 2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RETURN
7 PAGE BACK 8 PAGE FWD 9 HOLD 10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL
TRANSFER _____

04/23/1998 P R E M A S PRLP620
ACTION _ WELL COMPLETION DOWNTIM. MORE

AHCLW 02274 2 _ WELL CLASS G GAS
ROD FIELD 100 6 2 3 267 _ EUMONT FIELD
PLATFORM _____
WELL CMPL 6869 1 STATE F GAS COM #2
START DT FROM 04/23/1998 PROD METH 10 FLOWING

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	10/17/1997	6	D	001	019	MAJOR WORKOVER
_	10/14/1997	6	U	001	019	MAJOR WORKOVER
_	10/10/1997	10	U	001	019	MAJOR WORKOVER
_	10/09/1997	14	U	001	019	MAJOR WORKOVER
_	10/08/1997	14	U	001	019	MAJOR WORKOVER
_	10/03/1997	19	U	001	019	MAJOR WORKOVER
_	09/29/1997	24	D	001	019	MAJOR WORKOVER
_	09/10/1997	5	U	001	051	SWABBING
_	08/18/1997	5	U	001	051	SWABBING
_	06/20/1997	3	U	001	051	SWABBING

1 HELP 2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RETURN
7 PAGE BACK 8 PAGE FWD 9 HOLD 10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL
TRANSFER _____

04/23/1998 P R E M A S PRLP620
ACTION _ WELL COMPLETION DOWNTIM MORE

AHCLW 02274 2 _ WELL CLASS G GAS
ROD FIELD 100 6 2 3 267 _ EUMONT FIELD
PLATFORM _____
WELL CMPL 6869 1 STATE F GAS COM #2
START DT FROM 04/23/1998 PROD METH 10 FLOWING

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	04/16/1997	5	U	001	051	SWABBING
_	03/05/1997	4	U	001	051	SWABBING
_	01/24/1997	4	U	001	051	SWABBING
_	12/06/1996	4	U	001	051	SWABBING
_	11/11/1996	3	U	001	051	SWABBING
_	10/17/1996	3	U	001	051	SWABBING
_	09/11/1996	3	U	001	051	SWABBING
_	08/07/1996	3	U	001	051	SWABBING
_	06/07/1996	4	U	001	051	SWABBING
_	04/15/1996	3	U	001	051	SWABBING

1 HELP 2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RETURN
7 PAGE BACK 8 PAGE FWD 9 HOLD 10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL
TRANSFER _____

04/23/1998 P R E M A S PRLP620
ACTION _ WELL COMPLETION DOWNTIM MORE

AHCLW 02274 2 _ WELL CLASS G GAS
ROD FIELD 100 6 2 3 267 _ EUMONT FIELD
PLATFORM _____
WELL CMPL 6869 1 STATE F GAS COM #2
START DT FROM 04/23/1998 PROD METH 10 FLOWING

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	04/12/1996	12	U	001	051	SWABBING
_	04/11/1996	4	U	001	051	SWABBING
_	11/26/1995	24	U	001	035	TESTING
_	07/27/1995	10	U	001	051	SWABBING
_	05/13/1995	3	U	001	074	PIPELINE CURTAILMENT
_	11/21/1994	12	U	001	074	PIPELINE CURTAILMENT
_	11/07/1994	1	U	001	035	TESTING
_	11/04/1994	23	D	001	035	TESTING
_	11/02/1994	16	U	001	074	PIPELINE CURTAILMENT
_	10/12/1994	3	U	001	074	PIPELINE CURTAILMENT

1 HELP 2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RETURN
7 PAGE BACK 8 PAGE FWD 9 HOLD 10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL
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