

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32361
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-869
7. Lease Name or Unit Agreement Name (191) STATE "F" GAS COM
8. Well No. 2
9. Pool name or Wildcat (76480) EUMONT YATES 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
AMERADA HESS CORPORATION (000495)

3. Address of Operator
DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter E : 1650 Feet From The NORTH Line and 825 Feet From The WEST Line

Section 1 Township 20S Range 36E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3574.7' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
5-9 THRU 5-10-94

MIRU DA&S WELL SVC. PULLING UNIT, REMOVED WELLHEAD & INSTALLED BOP. TIH W/2-3/8" TBG. RU TRI-CONE & STAR TOOL & CLEANED OUT FILL FR. 3378'-3420'. TOH W/4 JTS. TBG. REMOVED BOP & INSTALLED WELLHEAD. SET 2-3/8" TBG. O.E. AT 3271'. RDPV & CLEANED LOCATION. RECONNECTED TO SALES LINE & RESUMED FLOWING WELL.

TEST OF 5-11-94: PRODUCED 1638 MCFGPD IN 24 HRS. ON 3/4" CHOKE. 138# PRESSURE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.L. Wheeler, Jr. TITLE ADMIN. SVC. COORD. DATE 5-31-94

TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. (505) 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____