

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Encl. Minerals and Natural Resources Department

Form C-185
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32361
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-869

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name (191) STATE "F" GAS COM
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator AMERADA HESS CORPORATION (000 495)		8. Well No. 2
3. Address of Operator DRAWER D, MONUMENT, NM 88265		9. Pool name or Wildcat EUMONT YATES 7RQ (76480)
4. Well Location Unit Letter E :1650 Feet From The NORTH Line and 825 Feet From The WEST Line Section 1 Township 20S Range 36E NMMPM LEA County		
10. Date Spudded 1-2-94	11. Date T.D. Reached 1-7-94	12. Date Compl. (Ready to Prod.) 3-28-94
13. Elevations (DF & RKB, RT, GR, etc.) 3591.7' KB, 3574.7' GL		14. Elev. Casinghead
15. Total Depth 3426'	16. Plug Back T.D. DOD 3420'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools X Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3136'-3407' EUMONT YATES 7RQ		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DLL/BHC/CALP/GR, LDT/CNL/GR/CALP, CBL		22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	426'	11"	150 SKS. CLASS C	
5-1/2"	15.5#	3426'	7-7/8"	500 SKS. CLASS C & 475 SKS. CLASS H IN 2 STAGES	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) PERF. 5-1/2" CSG. W/4" CSG. GUN, 2 SPF, TOTAL 308 SHOTS AT FOLLOWING: 3136'-3140', 3152'-3174', 3190'-3200', 3209'-3214', 3219'-3222', 3252'-3326', 3338'-3342', 3353'-3355', 3362'-3265' & 3380'-3407'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3136'-3407' 3136'-3407' AMOUNT AND KIND MATERIAL USED ACID. W/4000 GAL. 15% NEFE HCL Frac. w/104,987 gal. MY-T-GEL 40# crosslinked fluid & I13,472 gal. CO2 carrying 532,000# 12/20 Brady sand.
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Date First Production 3-28-94		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 4-18-94	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl -0-	Gas - MCF 1648	Water - Bbl -0-	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 145#	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

R. L. Wheeler, Jr.

Printed Name

R.L. WHEELER, JR.

Title

SUPV. ADM. SER. Date 4-21-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Nhy	950'
T. Salt	1000'
B. Salt	
T. Yates	2422'
T. 7 Rivers	2656'
T. Queen	3150'
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinberry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	950	950	RED BEDS				
950	1000	50	ANHY				
1000	2422	1422	SALT				
2422	3426	1004	DOLOMITE, SANDSTONE, ANHY				