

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-32380

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
W.H. LAUGHLIN

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Marathon Oil Company

8. Well No.
5

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

9. Pool name or Wildcat
EUMONT/YATES/7-RIVERS/QUEEN

4. Well Location
Unit Letter H : 1980 Feet From The NORTH Line and 710 Feet From The EAST Line

Section 9 Township 20-S Range 37-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3542'-GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: SPUD & DRILLING OPERATIONS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRESET 14" CONDUCTOR @ 40', CMT'D TO SURF W/ REDI-MIX. MRU NABORS #447. N/U 13-5/8" 3M DIVERTER & FUNCTION TESTED. SPUDDED 12-1/4" HOLE @ 2300 HRS 1-21-94. DRLD TO 1224'. RAN 29 JTS 8-5/8" 24# & 32#, K-55 NEW CSG TO 1224'. TX PATTERN SHOE @ 1223', INSERT FLOAT @ 1183'. CMT'D W/ 335 SX CLASS "C" LITE, WT. 12.39 PPG, YIELD 2.10. TAILED IN W/ 245 SX CLASS "C" W/ 2% CACL2, WT. 14.8, YIELD 1.34. PLUG DOWN @ 2015 HRS 1-22-94. CIRC'D 188 SX. WOC & CUT CSG, WELD ON 11" 3M X 8-5/8" CSG HEAD. TESTED WELD TO 500#. N/U 11" 3M DUAL RAM BOP'S, ANNULAR, ROTATING HEAD & CHOKE MANIFOLD. TESTED CHOKE LINE, RAMS, SURF LINES, TIW & DART VALVES TO 300/3000#. TESTED ANNULAR TO 300/1500#. TH & TAGGED CMT @ 1170', TOTAL WOC 29 HRS. TESTED CSG TO 1000#. DRLD CMT TO 1195', TESTED CSG TO 1000#. DRLD TO 3708'. R/U W. L. BOP'S & PACKOFF. SCHLUMBERGER LOGGED WELL AS FOLLOWS: GR/DLL/MSFL/SDT 3708-2700'; GR/ CNL TO SURF, R/D LOGGERS. DRLD 3708-3750'. CHG'D RAMS TO 5-1/2", RAN 86 JTS 5-1/2" 15. 5# K-55 NEW CSG TO 3750'. FLOAT SHOE @ 3748', FLOAT COLLAR @ 3665'. R/U WESTERN & CMT'D AS FOLLOWS: LEAD - 800 SX "C" LITE W/ 9 PPS NACL, 1/4 PPS CELLOFLAKE, WT. 12.6, YIELD 2.0. TAIL - 325 SX "C" W/ .9% CF-19, 3% KCL, WT. 14.8, YIELD 1.34. CIRC'D 77 SX TO PIT. PLUG DOWN @ 0230 HRS 1-28-94. N/D BOP'S, SET 5-1/2" SLIPS, CUT 5-1/2", N/U 7-1/16" 5M TBG HEAD. TESTED SEALS TO 2000#. REL RIG @ 0600 HRS 1-28-94. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Duane FOR T.B.A. TITLE DRLG. SUPT. DATE 2-02-94

TYPE OR PRINT NAME T. B. ARNOLD

TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 07 1994

CONDITIONS OF APPROVAL, IF ANY: