

- 6-13-94 Broke circ w/ B.O.T. @ 2975'. RIH circ'g to 3412'. Pump pressure increasing (possible trash on plug). S/D. L/D swivel. POH w/ 2-3/8" prod thg. Cleaned up profile nipple & plug (small pieces of matting board in plug). RIH w/ W.L. guide. 2'-2-3/8" thg sub, Baker Model "R" profile nipple w/ 1.81 I.D. on 2-3/8" J-55 thg (plug run in place). Broke circ w/ B.O.T. @ 3353'. Cleaned out to 3650' PBTD. Circ'd on btm for 2 hrs. Pulled above top perf. S/D for 2 hrs. RIH & tagged PBTD 3650'. L/D 17 jts 2-3/8" thg w/ B.O.T. @ 3202'. Stripped in wraparound. N/D BOP. N/U tree. R/U Otis. Pulled "N" plug @ 3198'. Hooked up thg to frac tank. Opened up well on 32/64" ck. SDFN. DC = \$12,576. TC = \$393,800.
- 6-14-94 FTP 5#; SICP 18#. R/U swab. Started swabbing w/ FL 3100'FS. Made 2 runs in 2 hrs. Recov'd no fluid. Unable to kick well off. SI thg & csg. R/U company W.L. unit. RIH w/ 1.25 O.D. sinker bars. Tagged sand @ 3620'. POH. R/D W.L. unit. Left well SI for pressure buildup. SDFN. DC = \$900. TC = \$394,700.
- 6-15-94 SITP 75#; SICP 75#. Open well to frac tank on 21/64" ck @ 7:30a MST. R/D PU. Cleaned location. Well flowed no fluid in 3 hrs & died. SWI. DC = \$600. TC = \$395,300.
- 6-16-94 SITP 70#; SICP 65#. Bled well dn. R/U Tri-Cone Svcs. Circ & clean well f/ 2 hrs to test tank. S/D. FCP 10#. Wait 1 hr. Resume circ'g well. Circ'd for 1 hr w/ ending FCP 10#. Recov'd no mist or fluid. R/D Tri-Cone Svcs. SWI for pressure buildup. SDFN. TURN WELL OVER TO PRODUCTION. DC = \$900. TC = \$396,200.