

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-32381

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-5553

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER

2. Name of Operator

Marathon Oil Company

8. Well No.

6

3. Address of Operator

P.O. Box 552, Midland, TX 79702

9. Pool name or Wildcat

EUMONT (YSRQ)

4. Well Location

Unit Letter J : 1740 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 30

Township 19S

Range 37E

NMPM LEA

County

10. Date Spudded

01-28-94

11. Date T.D. Reached

02-02-94

12. Date Compl.(Ready to Prod.)

02-27-94

13. Elevations(DF & RKB, RT, GR, etc.)

GL: 3614 KB: 3629

14. Elev. Casinghead

-

15. Total Depth

3700'

16. Plug Back T.D.

3610'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

0-3700

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3401-3549 EUMONT

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CNL, LD, DLL, MSFL, GR, CAL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	CONDUCTOR	40'	-	REDI-MIX	
8 5/8"	24# K-55	1176'	12 1/4"	580 SX CIRC 170 SX	
5 1/2"	15.5# k-55	3700'	7 7/8"	955 SX CIRC 249 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1.5"	3413	NONE

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3401-03, 3410-22, 3425-29, 3438-42, 3446-52,
3455-65, 3476-80, 3492-95, 3500-02, 3514-16,
3527-30, 3535-38, 3544-49. 253 .45" DIAG HOLD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3401-3549	45,000 GAL 70% CO2 FOAM
	152,000# 16/30 SAND

28. PRODUCTION

Date First Production 02-27-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test	Hours Tested 24	Choke Size 54/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 489	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. SI 140	Casing Pressure FLOWING 100	Calculated 24- Hour Rate	Oil - Bbl. -	Gas - MCF 489	Water - Bbl. -	Oil Gravity - API (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

A. S. WILSON

30. List Attachments

LOGS, INC SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Thomas M. Price

Printed

Name THOMAS M. PRICE

Title

ADV. ENGIN. TEC

Date

3-29-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy <u>1224</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1326</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2469</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2533</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2886</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3314</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3608</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3314 to 3608 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1224	1224	RED BEDS				
1224	1326	102	ANHYDRITE				
1326	2469	1143	SALTS				
2469	2533	64	ANHYDRITE				
2533	2886	353	SANDS, SHALES & ANHYDRITE				
2886	3314	428	DOLOMITES & SHALES				
3314	3608	294	SANDS W/DOLOMITE & ANHY				
3608	3697	89	DOLOMITE				