

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.

30-025-32381

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-5553

7. Lease Name or Unit Agreement Name

ELLIOTT STATE

8. Well No.

6

9. Pool name or Wildcat

EUMONT (YSRQ)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. BOX 552, MIDLAND, TEXAS, 79702

4. Well Location

Unit Letter J : 1740 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 30

Township 19S

Range 37E

NMPM LEA

County

10. Date Spudded

01-28-94

11. Date T.D. Reached

02-02-94

12. Date Compl. (Ready to Prod.)

02-27-94

13. Elevations (Df & RKB, RT, GR, etc.)

GL: 3614 KB: 3629

14. Elev. Casingshead

-

15. Total Depth

3700'

16. Plug Back T.D.

3610'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

0-3700

Cable Tools

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

3401-3549 EUMONT

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CNL, LD, DLL, MSFL, GR, CAL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	CONDUCTOR	40'	-	REDI MIX	
8 5/8"	24# K-55	1176'	12 1/4"	580 SX CIRC 170 SX	
5 1/2"	15.5# K-55	3700'	7 7/8"	955 SX CIRC 249 SX	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
				1.5"

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
15.5"	3413	NONE

26. Perforation record (interval, size, and number)

3401-03, 3410-22, 3425-29, 3438-42, 3446-52, 3455-65,
3476-80, 3492-95, 3500-02, 3514-16, 3527-30, 3535-38,
3544-49. 253 .45" DIA HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3401-3549	45.000 GAL 70% CO2 FOAM
	152.000# 16/30 SAND

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
02-27-93		FLOWING				PROD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	24	54/64"		0	489	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Cov.)	
SI 140	FLOWING 100		-	489	-		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

A. S. WILSON

30. List Attachments

LOGS, INC SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Thomas M. Price

Printed

Name THOMAS M. PRICE

Title ADV. ENGIN. TECH.

Date 3-29-94