

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32381
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-5553
7. Lease Name or Unit Agreement Name ELLIOTT STATE
8. Well No. 6
9. Pool name or Wildcat EUMONT (YSRQ)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3614 KB: 3629

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552 Midland, Tx. 79702	4. Well Location Unit Letter J : 1740 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 30 Township 19-S Range 37-E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: NEW WELL COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL COMPANY RECENTLY COMPLETED THIS WELL USING COILED TBG AS PER THE HISTORY SUMMARIZED BELOW: 02-10-94 NU BOP. TESTED BLINDS TO 3800 PSI. TAGGED PBTD @ 3610' W/WIRELINE. PERFERED W/4 JSPF 3401- 3549 SELECTIVELY 253 HOLES. RU HALLIBURTON. FRACTURE STIMULATED QUEEN PENROSE 3401- 3549 W/45,000 GALLONS 70% QUALITY CO2 FOAM. CARRYING 152,000# 16/30 BRADY SAND. RIH W/1.5" COILED TBG. TAGGED SAND @ 3436'. HUNG TBG @ 3413'. TIED CSG INTO FRAC TANK. TBG DEAD. FLOWED CSG TO TEST. RIH WITH 3/4" COILED TBG & C/O SAND TO 3597'. TURNED WELL TO TEST THRU TBG. RDMO COILED TBG. SHUT WELL IN FOR BUILD UP.

A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE ADV. ENGIN. TECH. DATE 03-29-94
TYPE OR PRINT NAME THOMAS M. PRICE TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 05 1994
CONDITIONS OF APPROVAL, IF ANY: