

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-32381

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
ELLIOTT STATE

8. Well No.  
6

9. Pool name or Wildcat  
EUMONT/YATES/7-RIVERS/QUEEN

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
Marathon Oil Company

3. Address of Operator  
P.O. Box 552 Midland, Tx. 79702

4. Well Location  
Unit Letter J : 1740 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 30 Township 19-S Range 37-E NMPM LEA County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)  
3613'GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: SPUD & DRILLING OPERATIONS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRESET 14" CONDUCTOR @ 40', CMT'D TO SURF W/ REDI-MIX. MIRU NABORS #447. N/U 13-5/8" 3M DVERTER & FUNCTION TESTED. SPUDDED 12-1/4" HOLE @ 2030 HRS 1-28-94. DRLD TO 1176'. RAN 28 JTS 8-5/8" 24# & 32#, K-65 NEW CSG TO 1176'. TX PATTERN SHOE @ 1175', INSERT FLOAT @ 1134'. CMT'D W/ 335 SX CLASS "C" LITE, WT. 12.39 PPG, YIELD 2.10. TAILED IN W/ 245 SX CLASS "C" W/ 2% CACL2, WT. 14.8, YIELD 1.34. PLUG DOWN @ 1515 HRS 1-29-94. CRC'D 170 SX. WOC & CUT CSG, WELD ON 11" 3M X 8-5/8" CSG HEAD. TESTED WELD TO 500#. N/U 11" 3M DUAL RAM BOP'S, ANNULAR, ROTATING HEAD & CHOKE MANIFOLD. TESTED CHOKE LINE, RAMS, SURF LINES, TTW & DART VALVES TO 300/3000#. TESTED ANNULAR TO 300/1500#. TH & TAGGED CMT @ 1125', TOTAL WOC 18 HRS. TESTED CSG TO 1000#. DRLD CMT TO 1150', TESTED CSG TO 1000#. DRLD TO 3700'. R/U W. L. BOP'S & PACKOFF. SCHLUMBERGER LOGGED WELL AS FOLLOWS: GR/DLL/MSFL/SDT 3700-2700'; GR/ CNL TO SURF, R/D LOGGERS. CHG'D RAMS TO 5-1/2", RAN 84 JTS 5-1/2" 15. 5# K-65 NEW CSG TO 3700'. FLOAT SHOE @ 3700', FLOAT COLLAR @ 3611'. R/U WESTERN & CMT'D AS FOLLOWS: LEAD - 655 SX "C" LITE W/ 9 PPS NACL, 1/4 PPS CELLOFLAKE, WT. 12.6, YIELD 2.0. TAIL - 300 SX "C" W/ .9% CF-19, 3% KCL, WT. 14.8, YIELD 1.34. CRC'D 249 SX TO PIT. PLUG DOWN @ 1630 HRS 2-02-94. N/D BOP'S, SET 5-1/2" SLIPS, CUT 5- 1/2", N/U 7-1/16" 5M TBG HEAD. TESTED SEALS TO 2000#. REL RIG @ 1800 HRS 2-02-94. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Duncan FOR TBA TITLE DRLG. SUPT. DATE 2-07-94

TYPE OR PRINT NAME T. B. ARNOLD TELEPHONE NO. 915/682-1626

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: