

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32384
5. Indicate Type of Lease STATE <input type="checkbox"/> PER <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name BERTHA BARBER
8. Well No. 13
9. Pool name or Wildcat Eumant 4-SR-BN

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552 Midland, Tx. 79702	4. Well Location Unit Letter N : 330 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 32 Township 19-S Range 37-E NMPM LEA County
10. Elevation (Show whether DP, RKB, RT, GR, etc.) GL: 3559 KB: 3574	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: NEW WELL COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL COMPANY RECENTLY COMPLETED THIS NEW WELL USING COILED TBG AS PER THE HISTORY SUMMARIZED BELOW: 02-12-94 NU BOP. TESTED BLIND RAMS TO 3800 PSI. PERFED W/4 JSPF 3390-3508 SELECTIVLY 324 TOTAL HOLES. NU COIL TBG UNIT. FRACTURE STIMULATED QUEEN PENROSE PERFS 3390-3508 W/ 45,000 GALS 70% QUALITY O2 CARRYING 152,000# 16/30 MESH BRADY SAND. RIH W/1.5" COILED TBG. TAGGED SAND @ 3508'. HUNG COILED TBG @ 3482'. ND BOP & COILED TBG UNIT. OPENED WELL UP TO FRAC TANK FOR CLEAN UP. CLEAN LOCATION. RD COILED TBG. R

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE ADV. ENGINEERING TECH. DATE 3-17-94

TYPE OR PRINT NAME THOMAS M. PRICE TELEPHONE NO. 915/682-1626

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

JUL 19 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 22 1994

**CCD HOBBS
OFFICE**