

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32384
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BERTHA BARBER
8. Well No. 13
9. Pool name or Wildcat EUMONT/YATES/7-RIVERS/QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552 Midland, Tx. 79702	
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>19-S</u> Range <u>37-E</u> NMPM LEA County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3542'-GL; 3559'GL; 3574'-KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: SPUD & DRILLING OPERATIONS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRESET 14" CONDUCTOR @ 40', CMT'D TO SURF W/ REDI-MIX. MIRU NABORS #447. N/U 13-5/8" 3M DIVERTER & FUNCTION TESTED. SPUDDED 12-1/4" HOLE @ 1600 HRS 2-03-94. DRILD TO 1218'. RAN 29 JTS 8-5/8" 24# & 32#, K-55 NEW CSG TO 1218'. TX PATTERN SHOE @ 1217', INSERT FLOAT @ 1176'. CMT'D W/ 335 SX CLASS "C" LITE, WT. 12.39 PPG, YIELD 2.10. TAILED IN W/ 245 SX CLASS "C" W/ 2% CACL2, WT. 14.8, YIELD 1.34. PLUG DOWN @ 1030 HRS 2-04-94. CIRC'D 239 SX. WOC & CUT CSG, WELD ON 11" 3M X 8-5/8" CSG HEAD. TESTED WELD TO 500#. N/U 11" 3M DUAL RAM BOP'S, ANNULAR, ROTATING HEAD & CHOKE MANIFOLD. TESTED CHOKE LINE, RAMS, SURF LINES, TIW & DART VALVES TO 300/3000#. TESTED ANNULAR TO 300/1500#. TIH & TAGGED CMT @ 1168', TOTAL WOC 18 HRS. TESTED CSG TO 1000#. DRILD CMT TO 1190', TESTED CSG TO 1000#. DRILD TO 3727'. R/U W. L. BOP'S & PACKOFF. SCHLUMBERGER LOGGED WELL AS FOLLOWS: GR/DLL/MSFL/SDT 3727-2727'; GR/CNL TO SURF, R/D LOGGERS. CHG'D RAMS TO 5-1/2", RAN 84 JTS 5-1/2" 15. 5# K-55 NEW CSG TO 3727'. FLOAT SHOE @ 3725', FLOAT COLLAR @ 3641'. R/U WESTERN & CMT'D AS FOLLOWS: LEAD - 600 SX "C" LITE W/ 9 PPS NACL, 1/4 PPS CELLOFLAKE, WT. 12.6, YIELD 2.0. TAIL - 325 SX "C" W/ .9% CF-19, 3% KCL, WT. 14.8, YIELD 1.34. CIRC'D 110 SX TO PIT. PLUG DOWN @ 2300 HRS 2-09-94. N/D BOP'S, SET 5-1/2" SLIPS, CUT 5-1/2", N/U 7-1/16" 5M TBG HEAD. TESTED SEALS TO 2000#. REL RIG @ 0600 HRS 2-10-94. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Duncan For T.B.A. TITLE DRLG. SUPT. DATE 2-15-94
TYPE OR PRINT NAME T. B. ARNOLD TELEPHONE NO. 915/682-1626

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 18 1994

CONDITIONS OF APPROVAL, IF ANY: