

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32385

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552, Midland, TX 79702

7. Lease Name or Unit Agreement Name
BERTHA BARBER

8. Well No.
14

9. Pool name or Wildcat
EUMONT, YATES, 7R, QUEEN

4. Well Location
Unit Letter M : 330 Feet From The SOUTH Line and 730 Feet From The WEST Line

Section 32 Township 19-S Range 37-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL:3572' KB:3585'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: NEW WELL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil co. recently completed this well as per the summary below.
8-30-94: MRU PU. NU & tested BOP. Ran GR/CCL 3559-2800. Perf @ 3257-75, 3284-88, 3312-18, 3340-44, 3353-61, 3363, 3401, 3406-11, 3419-26, 3428-30, 3434-39, 3445-49, 3452-59, 3461-71 W/2 JSPF. (320 holes). RU wellhead isolation tool. Fraced w/49,000 gallons 70% CO2 carrying 176,000# sand. ISDP 1200#, 15 min SIP 890#. RD wellhead isolation tool. Opened well to frac tank. Set RBP @ 3235'. Tested plug to 1000 PSI. Perf @ 2980-86, 3007-11, 3036-45, 3069-74, 3096-3100, 3154-58, 3190-3200 W/2 JSPF. (84 holes) RU wellhead isolation. Frac 2980-3200 with 32,250 gallons 70% CO2 carrying 112,000# sand. ISDP 2160 15 Min SIP 1920. RD wellhead isolation. Flowed back to frac tank. POOH with RBP. C/O to 3550'. Installed 2 3/8" Production tubing. ND BOP. NU wellhead. RDMO PU. Turned well into test facility.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE Advanced Engineering Tech. DATE 9-19-94

TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915/687/83

(This space for State Use)

ORIGINAL RETURNED BY: HARRY STANTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 23 1994