District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

H-0265 2/24 - 3/3

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amerada Hess Corporation OGRID #: 000495

Address: Drawer D, Monument, New Mexico 88265

Contact Party: Robert L. Williams, Jr. Phone: 505 393-2144

II. Name of Well: NMGSAU Blk. 9, Well No. 10 API #: 30-025-32391
Location of Well: Unit Letter J, 1915 Feet from the South line and 1843 feet from the East line,
Section 25, Township 19S, Range 36E, NMPM, Lea County

III. Date Workover Procedures Commenced: 11-14-96
Date Workover Procedures were Completed: 11-21-96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Eunice Monument G/SA

VII. AFFIDAVIT:

State of New Mexico)
) ss.
County of Lea)

Robert L. Williams, Jr., being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.

2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.

3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

Senior Production Foreman
(Title)

mp

SUBSCRIBED AND SWORN TO before me this 20th day of February, 1997

R. C. Whitley Jr

Notary Public

My Commission expires: 3-14-97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 11-21-96.

District Supervisor, District I Geologist
Oil Conservation Division

Date: 3/3/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FILE COPY

WELL API NO. 30-025-32391

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH MONUMENT G/SA UNIT BLK. 9

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator: Amerada Hess Corporation

8. Well No. 10

3. Address of Operator: P.O. DRAWER D, MONUMENT, NM 88265

9. Pool name or Wildcat: EUNICE MONUMENT G/SA

4. Well Location
Unit Letter J : 1915 Feet From The SOUTH Line and 1843 Feet From The EAST Line

Section 25 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. **Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[X]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:	[ ]		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #910 (11-14-96 THRU 11-21-96)

TYLER WELL SVC. & STAR TOOL MIRU. TOH W/PROD. EQUIPMENT. UNFLANGED WELLHEAD, RELEASED TAC & NU 6" 900 BOP. TOH W/115 JTS. 2-7/8" TBG., 7" X 2-7/8" TAC, 5 JTS. 2-7/8" TBG., 1 JT. 2-7/8" CERAM KOTE IPC JT., & SN. TIH W/BIT, D.C.'S & 117 JTS. 2-7/8" TBG. FELT & FELL THRU BRIDGES @ 4,006', 4,012', & TAGGED SOLID @ 4,015'. TOH W/7 JTS. 2-7/8" TBG. BIT @ 3,788'. TIH W/7 JTS. 2-7/8" TBG. PU POWER SWIVEL & INSTALLED STRIPPER HEAD. PUMPED 100 BBLS. FW TO LOAD & BROKE CIRC. RCV'D. 25 BBLS. OIL & PIECES OF RUBBER. DRLD. OUT BRIDGES FR. 4,015'-4,016' & FR. 4,023'-4,024'. TAGGED UP @ 4,039'. DRLD. OUT HARD CMT. FR. 4,039'-4,045'. CIRC. WELLBORE CLEAN. LD SWIVEL. TOH W/118 JTS. TBG., D.C.'S & BIT. TIH W/SN & 124 JTS. TBG. TBG. O.E. @ 4,045'. HALLIBURTON MIRU. PUMPED 20 BBL. FW PAD & BROKE CIRC. MIXED & SPOTTED (CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 11-25-96

TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE DEC 2 3 1996

CONDITIONS OF APPROVAL, IF ANY:

25 SKS. CLASS 'H' CMT. W/2#/SK. CALSEAL, 1#/SK. KCL, & 0.5% HALAD-344 PLUG @ 4,045'. TOH W/3 JTS. TBG. & REVERSED OUT 2 BBLS. (10 SKS. CMT.) TO PIT @ 3,962'. HALLIBURTON RDMO. TOH W/21 JTS. TBG. SN @ 3,277'. TIH W/122 JTS. TBG. TAGGED CMT. @ 3,980'. TOH W/122 JTS. TBG. & SN. TIH W/BIT, D.C.'S & 116 JTS. TBG. TAGGED @ 3,973'. PU POWER SWIVEL & INSTALLED STRIPPER HEAD. PUMPED 92 BBLS. WATER TO LOAD & BROKE CIRC. DRLD. CMT. FR. 3,973'-3,995'. CIRC. CLEAN & LD SWIVEL. TOH W/117 JTS. TBG., LD D.C.'S & BIT. TIH W/FTI'S SONIC HAMMER, SN & 122 JTS. TBG. TAGGED @ 3,995'. INSTALLED STRIPPER HEAD. KNOX SVCS. MIRU. PREWASHED O.H. FR. 3,830'-3,995' W/150 BBLS. FW @ 4.5 BPM @ 1,380# TBG. PRESS. SPOTTED ACID TO TOOL & CLOSED CSG. VALVE. ACIDIZED O.H. W/4,000 GALS. 15% NEFE DI HCL ACID W/1.5% DP-77MX MICELLAR SOLVENT MIXED IN STAGES. DROPPED BALL & OPENED SHEAR SLEEVE W/1,860# TBG. PRESS. LLOAD TO RECOVER 223 BBLS. KNOX SVCS. RDMO. TOH W/6 JTS. TBG. SN @ 3,800'; TOOL @ 3,804'. RU SWABBING EQUIPMENT. SWAB WELL. RIG DOWN SWABBING EQUIPMENT. JARREL SVCS. MIRU. RAN PRESS. BOMB. JARREL SVCS. RDMO. TIH W/FULLBORE PKR., SN & TBG. SET PKR. @ 3,808'. LOADED 7" CSG. W/FW & PRESS'D. TO 500#. PUMPED 20 BBLS. & EST. INJ. RATE OF 3.5 BPM @ 300#. KNOX SVCS. MIRU. SCALE SQZ'D. O.H. FR. 3,830'-3,995' USING 20 BBLS. FW W/5 GALS. SURFATRON DP-61, 26 BBLS. FW W/55 GALS. GYPTRON T-175, 12 BBLS. GELLED BRINE W/1,000# ROCK SALT (AS DIVERTER), 27 BBLS. FW W/110 GALS. T-186, & FLUSHED W/150 BBLS. FW. MAX. INJ. RATE 3.7 BPM @ 1,400# TBG. PRESS. AVG. INJ. RATE 3.5 BPM @ 1,150# TBG. PRESS. RELEASED PKR. TOH W/116 JTS. 2-7/8" TBG., SN, & 7" PKR. TIH W/2-7/8" SN, 1 JT. 2-7/8" IPC (CERAM KOTE) JT., 5 JTS. 2-7/8" TBG., 7" X 2-7/8" TAC, & 115 JTS. 2-7/8" TBG. ND BOP, SET TAC @ 3,772' W/22,000#, & FLANGED UP WELLHEAD. POURED CORROSION INHIBITOR DWN. TBG. TIH W/25.150 RHBC 09-4-S5 (a-1202), 6 1-1/2" K-BARS, 101 3/4" & 51-7/8" RODS. SEATED PUMP. LOADED TBG., SPACED OUT PUMP, & HWO. CHK'D. PUMP ACTION TO 500# TBG. HELD. TYLER WELL SVC. & STAR TOOL RDMO. PUMPING.

TWDB INQUIRY — PRODUCTION (WELL) — TWNQ003

LEASE 09660 N MONUMENT GRAYBURG/SA UT-PH 1
WELL 910

CUM PROD OIL: 13,274 GAS: 11,287 WATER: 73,218
CUM INJ WATER: CO2:
CUM SUPP WATER: DISP WATER:

DATE	HRS ON	OIL	GAS	TYP	WATER	TYP	CURRENT STAT
96/12	744	382		P	4,203	P	34 11/21/96
96/11	232	139	141	P	685	P	34 11/21/96
96/10	48	26	19	P	280	P	34M 10/03/96
96/09	595	308	195	P	3,470	P	34 09/11/96
96/08	744	387	453	P	4,340	P	34 06/09/96
96/07	744	396	455	P	4,340	P	34 06/09/96
96/06	621	457	306	P	2,432	P	34 06/09/96
96/05	691	557	342	P	2,389	P	34 05/23/96
96/04	720	639	360	P	2,490	P	34 03/10/96
96/03	672	655	382	P	2,204	P	34 03/10/96
96/02	594	360	252	P	1,559	P	34 02/20/96
96/01	744	483	322	P	1,953	P	34 12/26/95

TYPE: P = PRODUCED
I = INJECTED
S = SUPPLIED
D = DISPOSED

BEGINNING OF WELL
PF7 - SCROLL UP PF22 - RETURN TO MENU
PF8 - SCROLL DOWN PF24 - END TRANSACTION

TWDB INQUIRY PRODUCTION (WELL) TWNQ003

LEASE 09660 N MONUMENT GRAYBURG/SA UT-PH 1

WELL 910

CUM PROD OIL: 13,274 GAS: 11,287 WATER: 73,218

CUM INJ WATER: CO2:

CUM SUPP WATER: DISP WATER:

DATE	HRS ON	OIL	GAS	TYP	WATER	TYP	CURRENT STAT	
95/12	714	487	326	P	1,874	P	34	12/26/95
95/11	688	461	318	P	1,806	P	34	11/28/95
95/10	744	511	334	P	1,953	P	34	03/28/95
95/09	720	510	361	P	1,890	P	34	03/28/95
95/08	744	487	386	P	1,953	P	34	03/28/95
95/07	744	531	533	P	1,953	P	34	03/28/95
95/06	720	438	520	P	1,890	P	34	03/28/95
95/05	744	478	513	P	1,953	P	34	03/28/95
95/04	720	421	420	P	1,890	P	34	03/28/95
95/03	697	335	367	P	1,829	P	34	03/28/95
95/02	672	333	355	P	1,764	P	34	01/03/95
95/01	714	507	314	P	1,853	P	34	01/03/95

TYPE: P = PRODUCED
I = INJECTED
S = SUPPLIED
D = DISPOSED

ENTER- CONTINUE

PF7 - SCROLL UP PF22 - RETURN TO MENU

PF8 - SCROLL DOWN PF24 - END TRANSACTION

TWDB INQUIRY PRODUCTION (WELL) TWNQ003

LEASE 09660 N MONUMENT GRAYBURG/SA UT-PH 1

WELL 910

CUM PROD OIL: 13,274 GAS: 11,287 WATER: 73,218

CUM INJ WATER: CO2:

CUM SUPP WATER: DISP WATER:

DATE	HRS ON	OIL	GAS	TYP	WATER	TYP	CURRENT STAT
94/12	744	606	342	P	1,922	P	34 07/18/94
94/11	720	543	329	P	1,860	P	34 07/18/94
94/10	744	596	365	P	1,922	P	34 07/18/94
94/09	720	441	387	P	2,278	P	34 07/18/94
94/08	744	312	607	P	2,578	P	34 07/18/94
94/07	682	241	626	P	2,674	P	34 07/18/94
94/06	664	232	855	P	2,628	P	34 06/20/94
94/05	744	283	889	P	2,346	P	34 04/26/94
94/04	568	219	702	P	2,052	P	34 04/26/94
94/03	0	14		P		P	34L 01/01/94
94/02	0			P		P	1E 02/14/94
94/01	0			P		P	1A 01/01/94

TYPE: P = PRODUCED
I = INJECTED
S = SUPPLIED
D = DISPOSED

ENTER- CONTINUE
PF7 - SCROLL UP PF22 - RETURN TO MENU
PF8 - SCROLL DOWN PF24 - END TRANSACTION

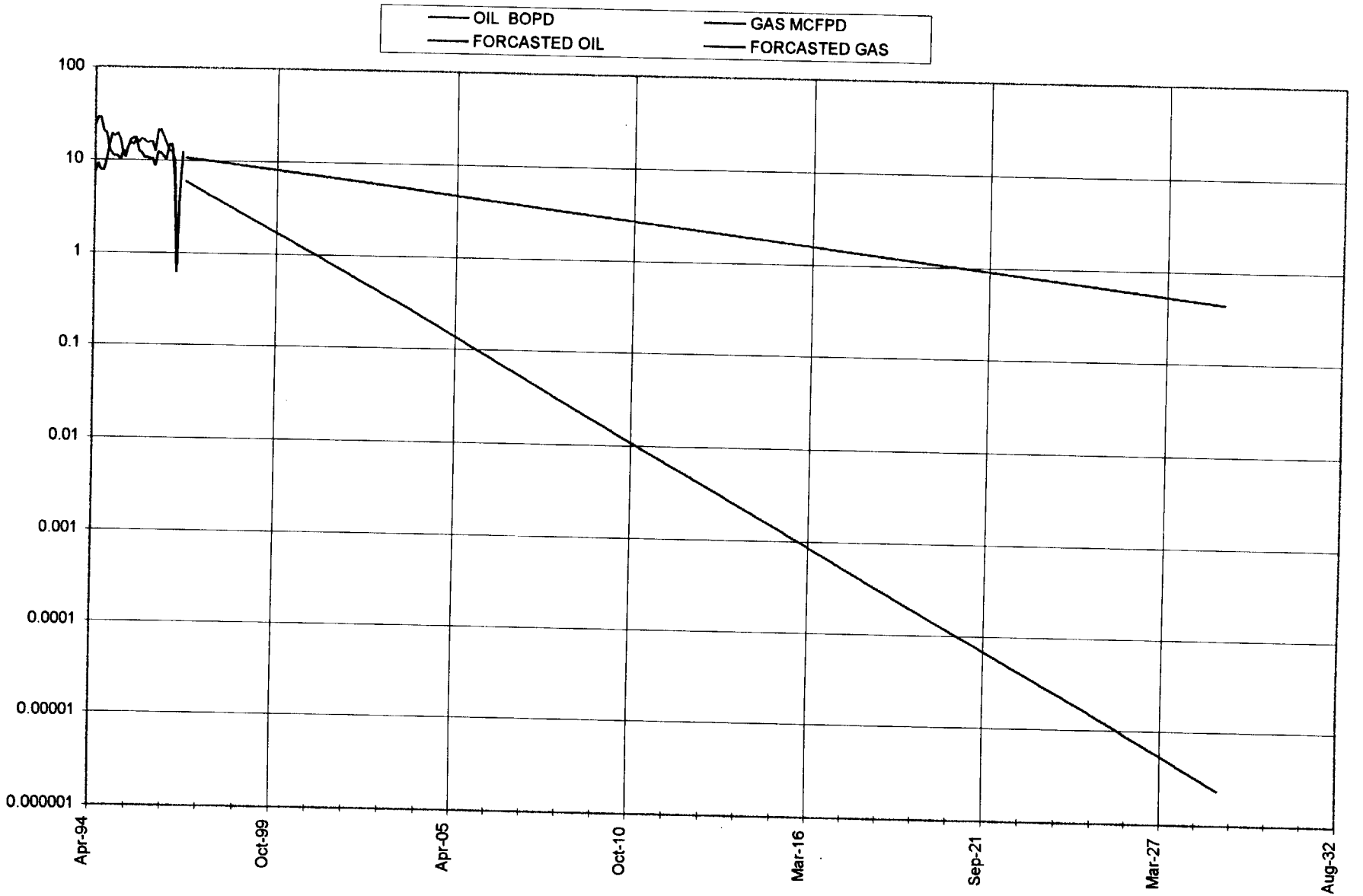
MONTHLY PRODUCTION HISTORY

January, 1996 TO December, 1996

WELL: NMGSAU #910

Production Date	OIL BBLS	OIL BOPD	GAS MCF	GAS MCFD	WATER BBLS	WATER BWPD	CO2 MCF	CO2 MCFD
12/31/96	383	12	338	11	4,204	136	0	0
11/30/96	139	5	141	5	685	23	0	0
10/31/96	27	1	19	1	280	9	0	0
9/30/96	308	10	195	7	3,471	116	0	0
8/31/96	387	12	453	15	4,340	140	0	0
7/31/96	397	13	455	15	4,340	140	0	0
6/30/96	458	15	306	10	2,433	81	0	0
5/31/96	558	18	342	11	2,390	77	0	0
4/30/96	639	21	360	12	2,490	83	0	0
3/31/96	656	21	382	12	2,204	71	0	0
2/29/96	360	12	252	9	1,559	54	0	0
1/31/96	484	16	322	10	1,953	63	0	0
	4,795	157	3,565	117	30,349	992	0	0

NMGSAU #910 PRODUCTION FORECAST



Prepared by: Larry Reich 10/29/96

NMGSAU #910

Date	OIL BOPD	WATER BWPD	GAS MCFPD
9/30/98	9.04	55.45	2.91
10/31/98	8.96	55.21	2.70
11/30/98	8.89	54.96	2.60
12/31/98	8.81	54.67	2.50
1/31/99	8.74	54.40	2.40
2/28/99	8.67	54.15	2.32
3/31/99	8.60	53.88	2.23
4/30/99	8.53	53.62	2.15
5/31/99	8.46	53.35	2.09
6/30/99	8.39	53.09	1.99
7/31/99	8.31	52.83	1.91
8/31/99	8.24	52.56	1.84
9/30/99	8.18	52.31	1.77
10/31/99	8.11	52.04	1.70
11/30/99	8.04	51.79	1.64
12/31/99	7.97	51.53	1.57
1/31/00	7.90	51.28	1.51
2/29/00	7.84	51.04	1.46
3/31/00	7.77	50.78	1.40
4/30/00	7.71	50.53	1.35
5/31/00	7.65	50.28	1.30
6/30/00	7.58	50.04	1.25
7/31/00	7.52	49.78	1.20
8/31/00	7.46	49.54	1.16
9/30/00	7.39	49.30	1.11
10/31/00	7.33	49.06	1.07
11/30/00	7.27	48.81	1.03
12/31/00	7.21	48.57	0.99
1/31/01	7.16	48.33	0.95
2/28/01	7.09	48.11	0.92
3/31/01	7.03	47.87	0.88
4/30/01	6.97	47.63	0.85
5/31/01	6.92	47.39	0.82
6/30/01	6.86	47.16	0.79
7/31/01	6.80	46.93	0.76
8/31/01	6.74	46.69	0.73
9/30/01	6.69	46.47	0.70
10/31/01	6.63	46.23	0.67
11/30/01	6.58	46.01	0.65
12/31/01	6.52	45.78	0.62
1/31/02	6.47	45.56	0.60
2/28/02	6.42	45.34	0.58
3/31/02	6.36	45.12	0.56
4/30/02	6.31	44.90	0.54
5/31/02	6.26	44.67	0.51
6/30/02	6.20	44.45	0.50
7/31/02	6.15	44.24	0.48
8/31/02	6.10	44.01	0.46
9/30/02	6.05	43.80	0.44
10/31/02	6.00	43.58	0.42
11/30/02	5.95	43.37	0.41
12/31/02	5.90	43.15	0.39
1/31/03	5.85	42.94	0.38
2/28/03	5.80	42.74	0.36
3/31/03	5.76	42.53	0.35
4/30/03	5.71	42.32	0.34

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #910

Date	OIL BOPD	WATER BWPD	GAS MCFPD
5/31/03	5.65	42.11	0.32
6/30/03	5.61	41.91	0.31
7/31/03	5.56	41.70	0.30
8/31/03	5.52	41.49	0.29
9/30/03	5.47	41.29	0.28
10/31/03	5.43	41.08	0.27
11/30/03	5.38	40.88	0.26
12/31/03	5.34	40.68	0.25
1/31/04	5.29	40.47	0.24
2/29/04	5.25	40.28	0.23
3/31/04	5.20	40.08	0.22
4/30/04	5.16	39.89	0.21
5/31/04	5.12	39.69	0.20
6/30/04	5.08	39.49	0.20
7/31/04	5.03	39.30	0.19
8/31/04	4.99	39.10	0.18
9/30/04	4.95	38.91	0.17
10/31/04	4.91	38.72	0.17
11/30/04	4.87	38.53	0.16
12/31/04	4.83	38.34	0.16
1/31/05	4.78	38.14	0.15
2/28/05	4.75	37.97	0.14
3/31/05	4.71	37.78	0.14
4/30/05	4.67	37.60	0.13
5/31/05	4.63	37.41	0.13
6/30/05	4.59	37.23	0.12
7/31/05	4.55	37.04	0.12
8/31/05	4.51	36.86	0.11
9/30/05	4.48	36.68	0.11
10/31/05	4.44	36.49	0.11
11/30/05	4.40	36.32	0.10
12/31/05	4.36	36.14	0.10
1/31/06	4.33	35.95	0.09
2/28/06	4.29	35.79	0.09
3/31/06	4.26	35.61	0.09
4/30/06	4.22	35.44	0.08
5/31/06	4.19	35.26	0.08
6/30/06	4.15	35.09	0.08
7/31/06	4.12	34.92	0.07
8/31/06	4.08	34.74	0.07
9/30/06	4.05	34.57	0.07
10/31/06	4.01	34.40	0.07
11/30/06	3.98	34.23	0.06
12/31/06	3.95	34.06	0.06
1/31/07	3.91	33.89	0.06
2/28/07	3.88	33.74	0.06
3/31/07	3.85	33.57	0.06
4/30/07	3.82	33.41	0.06
5/31/07	3.79	33.24	0.05
6/30/07	3.76	33.08	0.05
7/31/07	3.72	32.91	0.05
8/31/07	3.69	32.75	0.05
9/30/07	3.66	32.59	0.04
10/31/07	3.63	32.42	0.04
11/30/07	3.60	32.27	0.04
12/31/07	3.57	32.11	0.04

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #910

Date	OIL BOPD	WATER BWPD	GAS MCFPD
1/31/08	3.54	31.85	0.04
2/29/08	3.51	31.60	0.04
3/31/08	3.48	31.35	0.03
4/30/08	3.46	31.13	0.03
5/31/08	3.43	30.83	0.03
6/30/08	3.40	30.57	0.03
7/31/08	3.37	30.33	0.03
8/31/08	3.34	30.06	0.03
9/30/08	3.31	29.77	0.03
10/31/08	3.28	29.50	0.03
11/30/08	3.26	29.31	0.03
12/31/08	3.23	29.06	0.02
1/31/09	3.20	28.81	0.02
2/28/09	3.18	28.57	0.02
3/31/09	3.15	28.32	0.02
4/30/09	3.12	28.08	0.02
5/31/09	3.10	27.93	0.02
6/30/09	3.07	27.66	0.02
7/31/09	3.05	27.44	0.02
8/31/09	3.02	27.19	0.02
9/30/09	3.00	26.96	0.02
10/31/09	2.97	26.71	0.02
11/30/09	2.95	26.57	0.02
12/31/09	2.92	26.32	0.02
1/31/10	2.90	26.26	0.01
2/28/10	2.87	26.25	0.01
3/31/10	2.85	26.11	0.01
4/30/10	2.83	25.97	0.01
5/31/10	2.80	27.63	0.01
6/30/10	2.78	31.70	0.01
7/31/10	2.76	32.60	0.01
8/31/10	2.73	32.37	0.01
9/30/10	2.71	32.12	0.01
10/31/10	2.69	27.16	0.01
11/30/10	2.67	27.02	0.01
12/31/10	2.64	26.86	0.01
1/31/11	2.62	26.75	0.01
2/28/11	2.60	26.63	0.01
3/31/11	2.58	26.50	0.01
4/30/11	2.56	26.37	0.01
5/31/11	2.54	26.24	0.01
6/30/11	2.51	26.11	0.01
7/31/11	2.49	25.98	0.01
8/31/11	2.47	25.85	0.01
9/30/11	2.45	25.72	0.01
10/31/11	2.43	25.59	0.01
11/30/11	2.41	25.42	0.01
12/31/11	2.38	25.34	0.01
1/31/12	2.37	25.21	0.01
2/29/12	2.35	25.10	0.01
3/31/12	2.33	24.97	0.01
4/30/12	2.31	24.85	0.01
5/31/12	2.29	24.73	0.01
6/30/12	2.27	24.61	0.00
7/31/12	2.25	24.48	0.00
8/31/12	2.24	24.36	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #910

Date	OIL BOPD	WATER BWPD	GAS MCFPD
9/30/12	2.22	24.24	0.00
10/31/12	2.20	24.12	0.00
11/30/12	2.18	24.00	0.00
12/31/12	2.16	23.88	0.00
1/31/13	2.14	23.76	0.00
2/28/13	2.13	23.65	0.00
3/31/13	2.11	23.54	0.00
4/30/13	2.09	23.42	0.00
5/31/13	2.07	23.31	0.00
6/30/13	2.06	23.19	0.00
7/31/13	2.04	23.08	0.00
8/31/13	2.02	22.96	0.00
9/30/13	2.01	22.85	0.00
10/31/13	1.99	22.74	0.00
11/30/13	1.97	22.63	0.00
12/31/13	1.96	22.51	0.00
1/31/14	1.94	22.40	0.00
2/28/14	1.92	22.30	0.00
3/31/14	1.91	22.19	0.00
4/30/14	1.89	22.09	0.00
5/31/14	1.88	21.97	0.00
6/30/14	1.86	21.86	0.00
7/31/14	1.84	21.76	0.00
8/31/14	1.83	21.64	0.00
9/30/14	1.81	21.54	0.00
10/31/14	1.80	21.43	0.00
11/30/14	1.78	21.33	0.00
12/31/14	1.77	21.22	0.00
1/31/15	1.76	21.11	0.00
2/28/15	1.74	21.02	0.00
3/31/15	1.73	20.91	0.00
4/30/15	1.71	20.81	0.00
5/31/15	1.70	20.71	0.00
6/30/15	1.68	20.61	0.00
7/31/15	1.67	20.50	0.00
8/31/15	1.65	20.40	0.00
9/30/15	1.64	20.30	0.00
10/31/15	1.63	20.20	0.00
11/30/15	1.61	20.10	0.00
12/31/15	1.60	20.00	0.00
1/31/16	1.59	19.90	0.00
2/29/16	1.57	19.81	0.00
3/31/16	1.56	19.71	0.00
4/30/16	1.55	19.61	0.00
5/31/16	1.53	19.52	0.00
6/30/16	1.52	19.42	0.00
7/31/16	1.51	19.32	0.00
8/31/16	1.50	19.23	0.00
9/30/16	1.48	19.13	0.00
10/31/16	1.47	19.04	0.00
11/30/16	1.46	18.95	0.00
12/31/16	1.45	18.85	0.00
1/31/17	1.43	18.76	0.00
2/28/17	1.42	18.67	0.00
3/31/17	1.41	18.58	0.00
4/30/17	1.40	18.49	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #910

Date	OIL BOPD	WATER BWPD	GAS MCFPD
5/31/17	1.38	18.40	0.00
6/30/17	1.36	18.31	0.00
7/31/17	1.47	18.22	0.00
8/31/17	1.35	18.12	0.00
9/30/17	1.34	18.04	0.00
10/31/17	1.33	17.95	0.00
11/30/17	1.32	17.86	0.00
12/31/17	1.31	17.77	0.00
1/31/18	1.30	17.68	0.00
2/28/18	1.29	17.59	0.00
3/31/18	1.28	17.51	0.00
4/30/18	1.27	17.42	0.00
5/31/18	1.26	17.34	0.00
6/30/18	1.25	17.26	0.00
7/31/18	1.24	17.17	0.00
8/31/18	1.22	17.09	0.00
9/30/18	1.21	17.00	0.00
10/31/18	1.20	16.92	0.00
11/30/18	1.19	16.83	0.00
12/31/18	1.18	16.75	0.00
1/31/19	1.17	16.67	0.00
2/28/19	1.16	16.59	0.00
3/31/19	1.16	16.51	0.00
4/30/19	1.15	16.43	0.00
5/31/19	1.14	16.35	0.00
6/30/19	1.13	16.27	0.00
7/31/19	1.12	16.19	0.00
8/31/19	1.11	16.10	0.00
9/30/19	1.10	16.02	0.00
10/31/19	1.09	15.95	0.00
11/30/19	1.08	15.87	0.00
12/31/19	1.07	15.79	0.00
1/31/20	1.06	15.71	0.00
2/29/20	1.05	15.64	0.00
3/31/20	1.04	15.56	0.00
4/30/20	1.04	15.48	0.00
5/31/20	1.03	15.40	0.00
6/30/20	1.02	15.33	0.00
7/31/20	1.01	15.25	0.00
8/31/20	1.00	15.18	0.00
9/30/20	0.99	15.10	0.00
10/31/20	0.98	15.03	0.00
11/30/20	0.98	14.95	0.00
12/31/20	0.97	14.88	0.00
1/31/21	0.96	14.81	0.00
2/28/21	0.95	14.74	0.00
3/31/21	0.94	14.66	0.00
4/30/21	0.94	14.59	0.00
5/31/21	0.93	14.52	0.00
6/30/21	0.92	14.45	0.00
7/31/21	0.91	14.38	0.00
8/31/21	0.91	14.31	0.00
9/30/21	0.90	14.24	0.00
10/31/21	0.89	14.17	0.00
11/30/21	0.88	14.10	0.00
12/31/21	0.88	14.03	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #910

Date	OIL BOPD	WATER BWPD	GAS MCFPD
1/31/22	0.87	13.88	0.00
2/28/22	0.90	13.89	0.00
3/31/22	0.85	13.82	0.00
4/30/22	0.85	13.76	0.00
5/31/22	0.84	13.68	0.00
6/30/22	0.83	13.59	0.00
7/31/22	0.83	13.65	0.00
8/31/22	0.82	13.78	0.00
9/30/22	0.81	13.47	0.00
10/31/22	0.81	13.35	0.00
11/30/22	0.80	13.23	0.00
12/31/22	0.79	13.22	0.00
1/31/23	0.78	13.16	0.00
2/28/23	0.78	13.10	0.00
3/31/23	0.77	13.02	0.00
4/30/23	0.77	12.97	0.00
5/31/23	0.76	12.90	0.00
6/30/23	0.75	12.84	0.00
7/31/23	0.75	12.77	0.00
8/31/23	0.74	12.71	0.00
9/30/23	0.74	12.65	0.00
10/31/23	0.73	12.59	0.00
11/30/23	0.72	12.52	0.00
12/31/23	0.72	12.46	0.00
1/31/24	0.71	12.40	0.00
2/29/24	0.71	12.34	0.00
3/31/24	0.70	12.28	0.00
4/30/24	0.69	12.22	0.00
5/31/24	0.69	12.16	0.00
6/30/24	0.68	12.10	0.00
7/31/24	0.68	12.04	0.00
8/31/24	0.67	11.98	0.00
9/30/24	0.66	11.92	0.00
10/31/24	0.66	11.86	0.00
11/30/24	0.65	11.80	0.00
12/31/24	0.65	11.74	0.00
1/31/25	0.64	11.68	0.00
2/28/25	0.64	11.63	0.00
3/31/25	0.63	11.57	0.00
4/30/25	0.63	11.52	0.00
5/31/25	0.62	11.46	0.00
6/30/25	0.62	11.41	0.00
7/31/25	0.61	11.35	0.00
8/31/25	0.61	11.29	0.00
9/30/25	0.60	11.24	0.00
10/31/25	0.60	11.18	0.00
11/30/25	0.59	11.13	0.00
12/31/25	0.59	11.07	0.00
1/31/26	0.58	11.02	0.00
2/28/26	0.58	10.97	0.00
3/31/26	0.57	10.91	0.00
4/30/26	0.57	10.86	0.00
5/31/26	0.56	10.80	0.00
6/30/26	0.56	10.75	0.00
7/31/26	0.55	10.70	0.00
8/31/26	0.55	10.64	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #910

Date	OIL BOPD	WATER BWPD	GAS MCFPD
9/30/26	0.64	10.59	0.00
10/31/26	0.64	10.64	0.00
11/30/26	0.63	10.49	0.00
12/31/26	0.61	10.45	0.00
1/31/27	0.61	10.48	0.00
2/28/27	0.62	10.34	0.00
3/31/27	0.61	10.23	0.00
4/30/27	0.61	10.13	0.00
5/31/27	0.61	10.18	0.00
6/30/27	0.59	10.11	0.00
7/31/27	0.60	10.05	0.00
8/31/27	0.60	10.00	0.00
9/30/27	0.49	9.96	0.00
10/31/27	0.49	9.91	0.00
11/30/27	0.48	9.88	0.00
12/31/27	0.48	9.84	0.00
1/31/28	0.48	9.78	0.00
2/29/28	0.47	9.74	0.00
3/31/28	0.47	9.69	0.00
4/30/28	0.46	9.65	0.00
5/31/28	0.46	9.60	0.00
6/30/28	0.46	9.55	0.00
7/31/28	0.45	9.50	0.00
8/31/28	0.45	9.46	0.00
9/30/28	0.45	9.41	0.00
10/31/28	0.44	9.36	0.00
11/30/28	0.44	9.32	0.00
12/31/28	0.43	9.27	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production