

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32391
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1543-1
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 9
8. Well No.	10
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. DRAWER D. MONUMENT. NM 88265	
4. Well Location Unit Letter <u>J</u> : <u>1915</u> Feet From The <u>SOUTH</u> Line and <u>1843</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #910 (11-14-96 THRU 11-21-96)

TYLER WELL SVC. & STAR TOOL MIRU. TOH W/PROD. EQUIPMENT. UNFLANGED WELLHEAD. RELEASED TAC & NU 6" 900 BOP. TOH W/115 JTS. 2-7/8" TBG., 7" X 2-7/8" TAC, 5 JTS. 2-7/8" TBG., 1 JT. 2-7/8" CERAM KOTE IPC JT., & SN. TIH W/BIT, D.C.'S & 117 JTS. 2-7/8" TBG. FELT & FELL THRU BRIDGES @ 4,006', 4,012', & TAGGED SOLID @ 4,015'. TOH W/7 JTS. 2-7/8" TBG. BIT @ 3,788'. TIH W/7 JTS. 2-7/8" TBG. PU POWER SWIVEL & INSTALLED STRIPPER HEAD. PUMPED 100 BBLS. FW TO LOAD & BROKE CIRC. RCV'D. 25 BBLS. OIL & PIECES OF RUBBER. DRLD. OUT BRIDGES FR. 4,015'-4,016' & FR. 4,023'-4,024'. TAGGED UP @ 4,039'. DRLD. OUT HARD CMT. FR. 4,039'-4,045'. CIRC. WELLBORE CLEAN. LD SWIVEL. TOH W/118 JTS. TBG., D.C.'S & BIT. TIH W/SN & 124 JTS. TBG. TBG. O.E. @ 4,045'. HALLIBURTON MIRU. PUMPED 20 BBL. FW PAD & BROKE CIRC. MIXED & SPOTTED (CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 11-25-96
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Seal)

APPROVED BY _____ TITLE _____ DATE DEC 20 1996
CONDITIONS OF APPROVAL, IF ANY:

25 SKS. CLASS 'H' CMT. W/2#/SK. CALSEAL, 1#/SK. KCL, & 0.5% HALAD-344 PLUG @ 4,045'. TOH W/3 JTS. TBG. & REVERSED OUT 2 BBLs. (10 SKS. CMT.) TO PIT @ 3,962'. HALLIBURTON RDMO. TOH W/21 JTS. TBG. SN @ 3,277'. TIH W/122 JTS. TBG. TAGGED CMT. @ 3,980'. TOH W/122 JTS. TBG. & SN. TIH W/BIT, D.C.'S & 116 JTS. TBG. TAGGED @ 3,973'. PU POWER SWIVEL & INSTALLED STRIPPER HEAD. PUMPED 92 BBLs. WATER TO LOAD & BROKE CIRC. DRLD. CMT. FR. 3,973'-3,995'. CIRC. CLEAN & LD SWIVEL. TOH W/117 JTS. TBG., LD D.C.'S & BIT. TIH W/FTI'S SONIC HAMMER, SN & 122 JTS. TBG. TAGGED @ 3,995'. INSTALLED STRIPPER HEAD. KNOX SVCS. MIRU. PREWASHED O.H. FR. 3,830'-3,995' W/150 BBLs. FW @ 4.5 BPM @ 1,380# TBG. PRESS. SPOTTED ACID TO TOOL & CLOSED CSG. VALVE. ACIDIZED O.H. W/4,000 GALS. 15% NEFE DI HCL ACID W/1.5% DP-77MX MICELLAR SOLVENT MIXED IN STAGES. DROPPED BALL & OPENED SHEAR SLEEVE W/1,860# TBG. PRESS. LLOAD TO RECOVER 223 BBLs. KNOX SVCS. RDMO. TOH W/6 JTS. TBG. SN @ 3,800'; TOOL @ 3,804'. RU SWABBING EQUIPMENT. SWAB WELL. RIG DOWN SWABBING EQUIPMENT. JARREL SVCS. MIRU. RAN PRESS. BOMB. JARREL SVCS. RDMO. TIH W/FULLBORE PKR., SN & TBG. SET PKR. @ 3,808'. LOADED 7" CSG. W/FW & PRESS'D. TO 500#. PUMPED 20 BBLs. & EST. INJ. RATE OF 3.5 BPM @ 300#. KNOX SVCS. MIRU. SCALE SQZ'D. O.H. FR. 3,830'-3,995' USING 20 BBLs. FW W/5 GALS. SURFATRON DP-61, 26 BBLs. FW W/55 GALS. GYPTRON T-175, 12 BBLs. GELLED BRINE W/1,000# ROCK SALT (AS DIVERTER), 27 BBLs. FW W/110 GALS. T-186, & FLUSHED W/150 BBLs. FW. MAX. INJ. RATE 3.7 BPM @ 1,400# TBG. PRESS. AVG. INJ. RATE 3.5 BPM @ 1,150# TBG. PRESS. RELEASED PKR. TOH W/116 JTS. 2-7/8" TBG., SN, & 7" PKR. TIH W/2-7/8" SN, 1 JT. 2-7/8" IPC (CERAM KOTE) JT., 5 JTS. 2-7/8" TBG., 7" X 2-7/8" TAC, & 115 JTS. 2-7/8" TBG. ND BOP, SET TAC @ 3,772' W/22,000#, & FLANGED UP WELLHEAD. POURED CORROSION INHIBITOR DWN. TBG. TIH W/25.150 RHBC 09-4-S5 (a-1202), 6 1-1/2" K-BARS, 101 3/4" & 51-7/8" RODS. SEATED PUMP. LOADED TBG., SPACED OUT PUMP, & HWO. CHK'D. PUMP ACTION TO 500# TBG. HELD. TYLER WELL SVC. & STAR TOOL RDMO. PUMPING.