

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-32391

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

A-1543-1

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER ☐

SINGLE

ZONE ☐

MULTIPLE

ZONE ☐

7. Lease Name or Unit Agreement Name

NORTH MONUMENT GRAYBURG  
SAN ANDRES BLK 9

Unit

<000143>

8. Well No.

10

9. Pool name or Wildcat

<23000>

EUNICE MONUMENT G/SA

4. Well Location

Unit Letter

J

1,915 Feet From The

SOUTH

Line and

1,843'

Feet From The

EAST

Line

Section

25

Township

19S

Range

36E

NMPM

1EA

County

10. Proposed Depth

4,150'

11. Formation

GRAYBURG SAN ANDRES

12. Rotary or C.T.

ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)

3,640'

14. Kind & Status Plug. Bond

BLANKET CURRENT

15. Drilling Contractor

MCGEE

16. Approx. Date Work will start

JANUARY 26, 1994

17.

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36	400'	150	SURFACE
8-3/4"	7"	20	3,740'	750	SURFACE

DRILL 12-1/4" HOLE TO 400' AND SET 400' OF 36#- 9-5/8" SURF. CSG. CEMENT WITH 150 SX 65/85 POZ & CIRCULATE TO SURFACE.

DRILL 8-3/4" HOLE TO 3,740' AND SET 3,740' OF 20# 7" PRODUCTION CSG. CEMENT CSG. W/ 750 SX CLASS "C" & CIRCULATE TO SURFACE.

OPEN HOLE COMPLETION FROM 3,740' TO TD 4,150'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ken White*

TITLE SUPERVISOR, DRILG ADMIN. SVS DATE 1-17-94

(713)

TYPE OR PRINT NAME

KEN WHITE

TELEPHONE NO. 752-5445

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE JAN 20 1994

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

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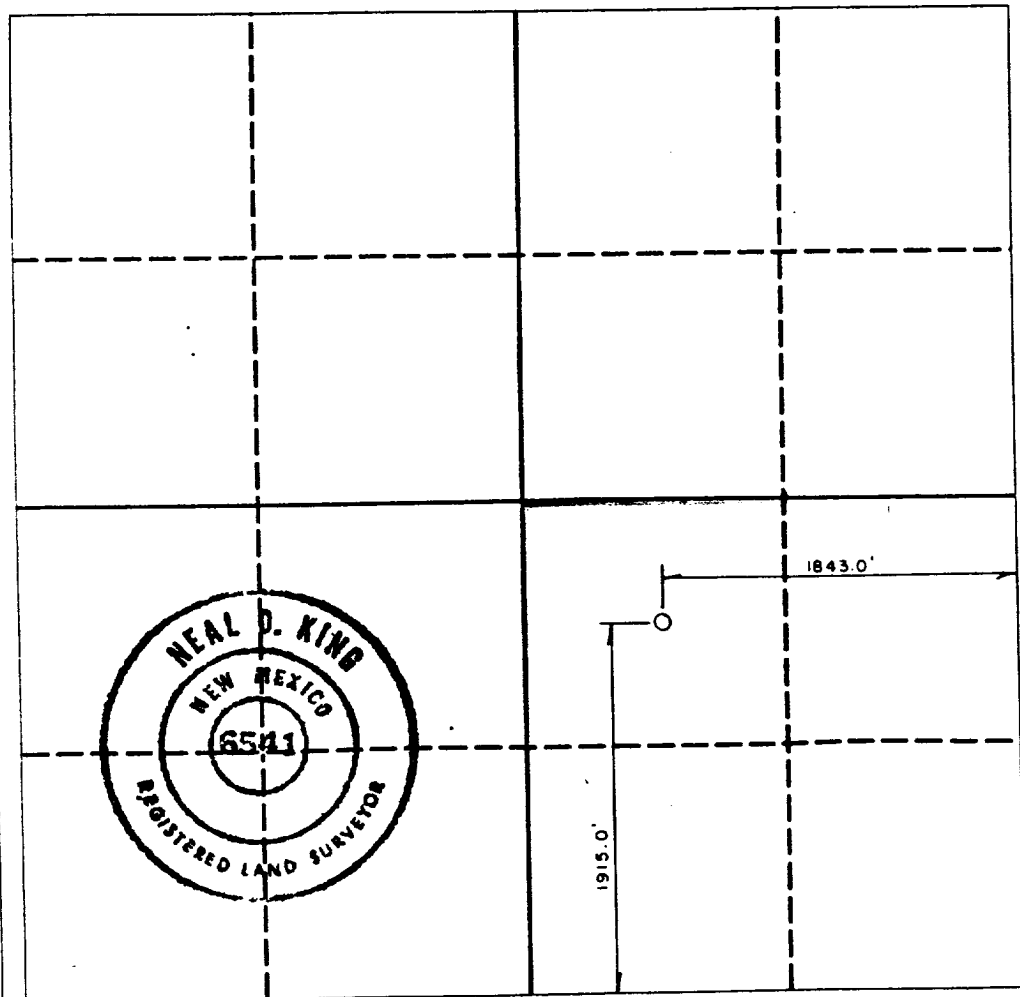
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMARADA HESS CORPORATION			Lease Replacement Well for AHC NMGSAU #910		Well No. <del>NMGSAU #910</del>
Unit Letter J	Section 25	Township 19 South	Range 36 East	County NMPM	Lea
Actual Footage Location of Well: 1843 feet from the East line and 1915 feet from the South line					
Ground level Elev. 3639.5	Producing Formation GRAYBURG SAN ANDRES		Pool EUNICE MONUMENT G/SA		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☒ Yes ☐ No If answer is "yes" type of consolidation UNITIZED ORDER #R-9494  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Ken White*  
Printed Name  
KEN WHITE  
Position  
SUPVSR. DRILG. SVS.  
Company  
AMARADA HESS CORP.  
Date  
01-17-94

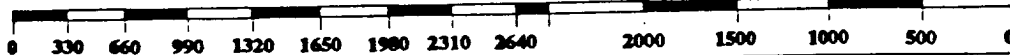
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
1/6/94

Signature & Seal of  
Professional Surveyor

*Neal D. King*  
Certificate No. 6541



# B.O.P. STACK

3000# - 5000#

