

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APN NO. 30-025-32392
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 1382-4
7. Lease Name or Unit Agreement Name (000136) NORTH MONUMENT GRAYBURG SAN ANDRES UNIT BLK. 2
8. Well No. 12
9. Pool name or Wildcat (23000) EUNICE MONUMENT G/SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name (000136) NORTH MONUMENT GRAYBURG SAN ANDRES UNIT BLK. 2	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐			
2. Name of Operator AMERADA HESS CORPORATION (000495)		8. Well No. 12	
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265		9. Pool name or Wildcat (23000) EUNICE MONUMENT G/SA	
4. Well Location Unit Letter <u>L</u> : 1996 Feet From The <u>SOUTH</u> Line and <u>757</u> Feet From The <u>WEST</u> Line Section <u>18</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County			
10. Date Spudded 2-14-94	11. Date T.D. Reached 2-24-94	12. Date Compl. (Ready to Prod.) 5-4-94	13. Elevations (DF& RKB, RT, GR, etc.) 3707.6' G.L.
14. Elev. Casinghead			
15. Total Depth 4200'	16. Plug Back T.D. 4067'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name O.H. FR. 3900' - 4067' GRAYBURG SAN ANDRES			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DLL/MSFL/GR/CALP, LDT/CNL/ GR/CALP, CNL, MDT			22. Was Well Cored YES

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	432'	12-1/4"	225 SKS. CLASS 'C'	
7"	20#	3900'	8-3/4"	575 SKS. CLASS 'C' & 325 SKS. CLASS 'H'	
				TOTAL IN 2-STAGES	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4033'

26. Perforation record (interval, size, and number) O.H. FR. 3900' - 4067'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3900'-4200'	ACID W/50,000 GAL 15% NEFE HCL W/3% DP-77MX
	4067'-4200'	PUMPED 73 TOTAL SKS. CLASS 'H'

28. PRODUCTION PREMIUM CEMENT, PBD AT 4067' (CON'T OVER)							
Date First Production 5-5-94		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING: 2" X 1-1/2" RWBC 12' X 3' X 0 ROD PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 5-9-94	Hours Tested 24 HRS.	Choke Size	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 37	Water - Bbl. 80	Gas - Oil Ratio 1850
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R. L. Wheeler, Jr. Printed Name R.L. WHEELER, JR. Title SUPV. ADM. SVC. Date 5-13-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt 1085'
B. Salt _____
T. Yates 2655'
T. 7 Rivers _____
T. Queen 3164'
T. Grayburg 3761'
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	987'	987'	RED BEDS				
987'	1085'	98'	ANHYDRITE				
1085'	2655'	1570'	SALT				
2655'	3164'	509'	DOLOMITE, SAND & ANHYDRITE				
3164'	3761'	597'	SAND & DOLOMITE				
3761'	4200'	439'	DOLOMITE				

RECEIVED

MAY 11 1966

DEPT. OF MINES

DENVER

#27 CONTINUED

3900'-4067'; ACIDIZED WITH
4000 GAL. 15% NEFE HCL
W/3% DP-77.