

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32392
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1382-4
7. Lease Name or Unit Agreement Name (000136) NORTH MONUMENT GRAYBURG SAN ANDRES UNIT BLK. 2
8. Well No. 12
9. Pool name or Wildcat (23000) EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMERADA HESS CORPORATION (000495)
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location Unit Letter <u>L</u> : 1996 Feet From The <u>SOUTH</u> Line and <u>757</u> Feet From The <u>WEST</u> Line

Section <u>18</u>	Township <u>19S</u>	Range <u>37E</u>	NMPM	LEA	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3707.6' G.L.					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <u>NEW WELL COMPLETION</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
NMGSAU #212

4-18 THRU 5-5-94

MIRU DA&S WELL SVC. PULLING UNIT. REMOVED WELLHEAD & INSTALLED BOP. TIH W/6-1/4" MILL, TAGGED DV TOOL AT 2009' & REAMED OUT CLEAN TO 2011'. TOH W/MILL. TIH W/6-1/4" BIT, TAGGED AT 4004' & DRLED. OUT TO TD AT 4200'. TIH W/SONIC HAMMER & ACIDIZED G/SA ZONE OH FR. 3900'-4200' W/50,000 GAL. 15% NEFE HCL W/3% DP-77-MX. SWABBED WELL. JARRELL SVC. RAN BHP. TIH W/2-7/8" TBG. AT 4192'. SPOTTED 26 SKS. OF 15.6 PPG CLASS 'H' PREMIUM CEMENT W/2# SK. CALSEAL, 1# SK. KCL & 5% HALAD-344. TIH W/TBG & TAGGED TOP OF CEMENT PLUG AT 4166'. SPOTTED 23 SKS. OF 16.4 PPG CLASS 'H' PREMIUM CEMENT W/2# SK CALSEAL, 1# KCL & 5% HALAD-344. TIH W/TBG & TAGGED TOP OF CEMENT AT 4165'. PUMPED 3 SKS. OYSTER SHELLS IN HOLE. TAGGED (CON'T ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 5-13-94
TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. (505) 393-2144

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE MAY 18 1994
CONDITIONS OF APPROVAL, IF ANY:

FILL AT 4159'. HALLIBURTON JETTED 24 SKS. OF 16.4 PPG CLASS H' PREMIUM CEMENT W/2# SK. CALSEAL, 1# KCL & 5% HALAD-344. TIH W/6-1/4" BIT, TAGGED TOP OF CEMENT AT 4035' & DRLED. HARD CEMENT FR. 4035'-4067' & CIRC. HOLE CLEAN. ACIDIZED G/SA ZONE OH FR. 3900'-4067' W/4000 GAL. 15% NEFE HCL W/3% DP-77. SWABBED WELL. TIH W/7" X 2-7/8" BAKER TAC ON 2-7/8" TBG. SET SN OE AT 4033' & TAC AT 3835' W/14,000# TENSION. REMOVED BOP & INSTALLED WELLHEAD. TIH W/2" X 1-1/2" RWBC 12' X 3' X 0 ROD PUMP ON RODS. RDPU CLEANED LOCATION & CLOSED WELL IN ON 5-4-94. SET PUMPING UNIT & MOTOR. CONNECTED ELECTRICAL SERVICE & BEGAN PUMPING WELL ON 5-5-94. WELL PRODUCING TO NMGS AU BTRY. NO. 4.

TEST OF 5-9-94: PROD. 20 B.O., 80 B.W. & 37 MCFGPD IN 24 HRS.

RECEIVED

MAY 17 1994

WELLS
OFFICE