

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-101  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) <b>3D-025-32393</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A - 1375-39
7. Lease Name or Unit Agreement Name NORTH MONUMENT GRAYBURG SAN ANDRES BLK. 18 <i>Unit</i> <i>(000452)</i>
8. Well No. 28
9. Pool name or Wildcat <i>(23000)</i> FINICE MONUMENT G/SA

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work: DRILL  RE-ENTER  DEEPEN  PLUG BACK

b. Type of Well: OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator  
AMERADA HESS CORPORATION; ATTN: KEN WHITE *(000495)*

3. Address of Operator  
1201 LOUISIANA, STE 700 HOUSTON, TEXAS 77002

4. Well Location  
Unit Letter G : 2,622 Feet From The SOUTH N Line and 1,338 Feet From The WEST Line  
Section 2 Township 20S Range 36E NMPM LEA County

10. Proposed Depth 4,080'	11. Formation GRAYBURG SAN ANDRES	12. Rotary or C.T. ROTARY
13. Elevations (Show whether DF, RT, GR, etc.) 3,582'	14. Kind & Status Plug. Bond BLANKET CURRENT	15. Drilling Contractor MCGEE
16. Approx. Date Work will start JANUARY 20, 1994		

17. **PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36	400'	150	SURFACE
8-3/4"	7"	20	3,830'	700	SURFACE

DRILL 12-1/4" HOLE TO 400' AND SET 400' OF 36#- 9-5/8" SURF. CSG. CEMENT WITH 150 SX 65/85 POZ & CIRCULATE TO SURFACE.

DRILL 8-3/4" HOLE TO 3,830' AND SET 3,830' 20# 7" PRODUCTION CSG. CEMENT CSG. WITH 750 SX CLASS "C" & CIRCULATE TO SURFACE.

OPEN HOLE COMPLETION FROM 3,830' TO TD 4,080'.

Approval for drilling ONLY--cannot produce until Non-Standard Location is approved.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jerry White* TITLE SUPERVISOR, DRLG. ADMIN. SVS DATE 1-17-94  
 TYPE OR PRINT NAME KEN WHITE TELEPHONE NO. (713) 752-5445

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 20 1994

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
 Date Unless Drilling Underway.

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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

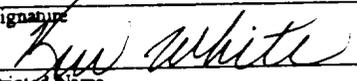
All Distances must be from the outer boundaries of the section

Operator <b>AMARADA HESS CORPORATION</b>		Lease Replacement Well for <b>AHC NMGSAU # 1828</b>		Well No. <b>NMGSAU # 1828</b>
Unit Letter <b>G</b>	Section <b>2</b>	Township <b>20 South</b>	Range <b>36 East</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>1338</b> feet from the <b>West</b> line and <b>2622</b> feet from the <b>South</b> line				
Ground level Elev. <b>3582.2</b>	Producing Formation <b>GRAYBURG SAN ANDRES</b>	Pool <b>EUNICE MONUMENT G/SA</b>	Dedicated Acreage: <b>40</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?  
 Yes  No If answer is "yes" type of consolidation UNITIZED ORDER #R-9494  
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

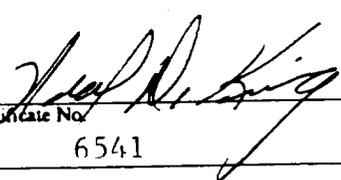
**OPERATOR CERTIFICATION**

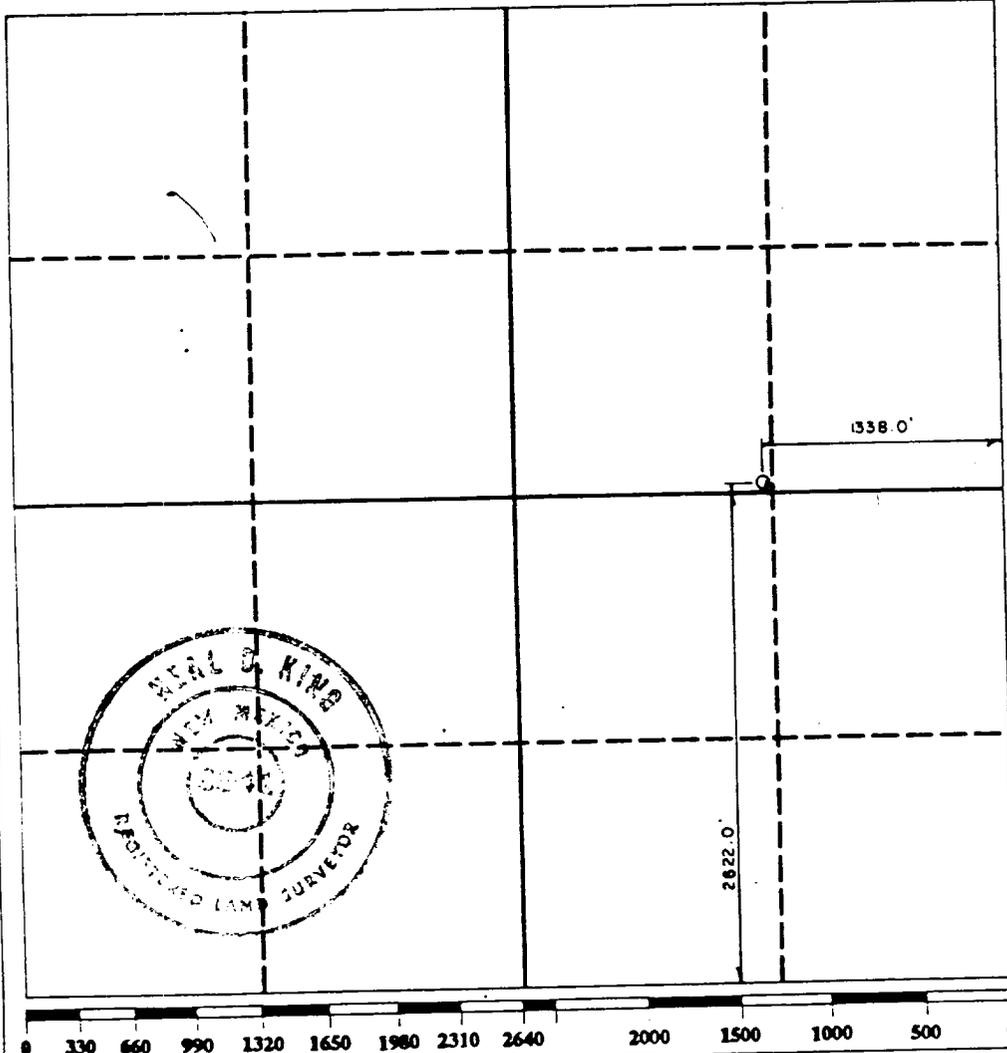
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
  
 Printed Name  
**KEN WHITE**  
 Position  
**SUPVSR DRLG. SVS**  
 Company  
**AMERADA HESS CORP.**  
 Date  
**01-17-94**

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**1/6/94**  
 Signature & Seal of Professional Surveyor  
  
 Certificate No.  
**6541**



See Amended Plat

# B.O.P. STACK

3000# - 5000#

