

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(G), 1650' FNL and 2210' FEL, Sec. 18, T-20S, R-34E

5. Lease Designation and Serial No.

NM-13276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sinagua 18 Fed Com #1

9. API Well No. 3D-025-32402
not yet assigned

10. Field and Pool, or Exploratory Area

Quail Ridge (Morrow)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

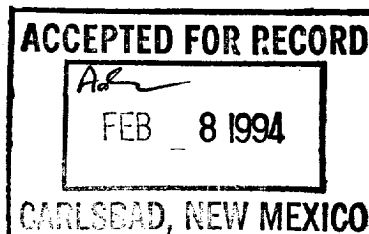
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/24/94: Depth 5200'. RU casing crew and ran 122 jts 8-5/8" 32# L-80 and K-55 ST&C casing and set at 5200'. Cemented w/ 600 sx C1 C Lite containing 6 pps gilsonite and 1/4 pps celloflake. Tail w/ 400 sx C1 C + 2% CaCl₂. Plug down at 9:00 a.m. WOC. Cut off and weld on head.

1/25/94: NU BOP and choke manifold, test same. PU BHA. Cut drlg line. TIH. Tested casing to 1500 psi, ok. WOC total of 24 hours. Resume drilling operations.



RECEIVED
JAN 27 11 13 AM '94
CARLSBAD AREA OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Production Clerk

Date

1/26/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

FEB 1 1984
OCD HUBBARD
OFFICE