Office	strict State	e of New Mexico		Fo	rm C-10
District I		als and Natural Resources		Revised Mar	
1625 N. French Dr., Hobbs, NM 872 District II	OH CONGERNALE		WELL API NO.		
District III 2040 South Pacheco		5 Indicate Type	30-025-32465 5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87		ta Fe, NM 87505	STATE		
District IV 2040 South Pacheco, Santa Fe, NM		a 10, 14141 67505	6. State Oil & C		
			o. State on & C	Jas Lease NO.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:			7. Lease Name or Unit Agreement Name:  W.H. Laughlin		
Oil Well Gas Well	X Other				
2. Name of Operator			8. Well No.		
Marathon Oil Company 3. Address of Operator			6		
<del>_</del>	bs. NM 88240		<ol><li>Pool name or</li></ol>		
4. Well Location	AB. NO. 5524U		Euront: Yates	, 7 Rivers, Que	n
Unit LetterF	_: 1980 feet from	the North line and	2250 feet fr	no ma Alia - Wooda	
Section 9			leet n	rom the West	line
Section 9	Township		NMPM	County	Lea
	10. Elevation (She	ow whether DR, RKB, RT, GR,	etc.)		
11 Che	eck Appropriate Boy t	GL 3544', RB 3550'			
NOTICE OF	INTENTION TO:	to Indicate Nature of Notice			
ERFORM REMEDIAL WORK	PLUG AND ABANI	SUI SUI	BSEQUENT RE	_	
	PLUG AND ABANI	DON REMEDIAL WORK		ALTERING CA	SING
EMPORARILY ABANDON	☐ CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND	
ULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	P [	ABANDONME	NT
THER:	COMPLETION	OTHER: Rod up		]	
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